

1 **BILL NO. S-23-12-15**

2 SPECIAL ORDINANCE NO. S-102-23

3 AN ORDINANCE approving SERVICES AGREEMENT
4 - THREE RIVERS FILTRATION PLANT
5 EMERGENCY GENERATORS PREVENTATIVE
6 MAINTENANCE PROGRAM - between
7 MACALLISTER POWER SYSTEMS and the City of
8 Fort Wayne, Indiana, by and through its Board of Public
9 Works.

10 **NOW, THEREFORE, BE IT ORDAINED BY THE COMMON**
11 **COUNCIL OF THE CITY OF FORT WAYNE, INDIANA:**

12 **SECTION 1.** That the SERVICES AGREEMENT - THREE RIVERS
13 FILTRATION PLANT EMERGENCY GENERATORS PREVENTATIVE
14 MAINTENANCE PROGRAM - between MACALLISTER POWER SYSTEMS and
15 the City of Fort Wayne, Indiana, by and through its Board of Public Works, is
16 hereby ratified, and affirmed and approved in all respects, respectfully for:

17 PERFORMING PREVENTATIVE MAINTENANCE ON ALL
18 CITY UTILITIES OWNED EMERGENCY GENERATORS.
19 THE GENERATORS ARE AT VARIOUS LOCATIONS
20 THROUGHOUT THE WATER UTILITY;

21 involving a total cost of TWO HUNDRED FIFTY-ONE THOUSAND FIFTY-FIVE
22 AND 00/100 DOLLARS - (\$251,055.00). A copy of said Contract is on file with the
23 Office of the City Clerk and made available for public inspection, according to law.

24 **SECTION 2.** That this Ordinance shall be in full force and effect from
25 and after its passage and any and all necessary approval by the Mayor.

26 

27 _____
28 Council Member

29 APPROVED AS TO FORM AND LEGALITY

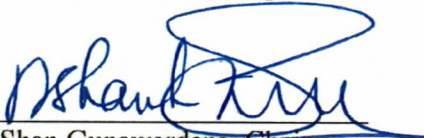
30 
Malak Heiny, City Attorney

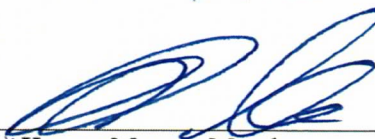
CU 12-5-23


Approval of Services Agreement between the City of Fort Wayne and MacAllister Power Systems for TRFP Emergency Generators Preventative Maintenance Program.
Compensation for services performed shall be \$251,055.00.

BOARD OF PUBLIC WORKS

Date: 12-5-2023

BY: 
Shan Gunawardena, Chair

BY: 
Kumar Menon, Member

BY: 
Chris Guerrero, Member

ATTEST: 
Michelle Fulk-Vondran, Clerk



SERVICE AGREEMENT: _____

| | |
|---|---|
| SUPPLIER NAME MacAllister Power Systems | CITY DEPARTMENT Fort Wayne Filtration Plant |
| STREET ADDRESS 2500 West Coliseum Boulevard | STREET ADDRESS 1100 Griswold Drive |
| CITY, STATE, ZIP CODE Fort Wayne, IN 46808 | CITY, STATE, ZIP CODE Fort Wayne, IN 46805 |
| ATTENTION Miles Davis | ATTENTION Earl Lindow |
| TELEPHONE 260-241-7609 | TELEPHONE 260-427-1348 |

| Service Description | Rates |
|--|---|
| Preventative maintenance performed twice yearly for five (5) years on eleven (11) Water Treatment Facility emergency generators. | \$50,211.00 per year for five (5) years |
| Aggregate Price | \$ 251,055.00 |

The following Attachments are part of this Agreement:

- Exhibit A: Request for Quote
- Exhibit B: Proposal with Pricing
- Exhibit C: Certificate of Insurance
- Exhibit D: Terms and Conditions

| |
|--|
| SERVICE ADDRESS Several locations – See Proposal |
| CITY, STATE ZIP CODE Fort Wayne IN |
| AGREEMENT START DATE January 1, 2024 |
| AGREEMENT END DATE December 31, 2028 |

This Agreement is entered into between Supplier and the City. The additional terms and conditions on the reverse side hereof are part of this Agreement. Capitalized terms on this page are used as defined terms when the context so requires. The City may extend the Contract at its option, for an equivalent period, by written notice to the Supplier not less than thirty days prior to the expiration date.

SUPPLIER:

| |
|--|
| <p>For Independent Contractors: Will any individuals other than yourself perform work on this project? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/></p> <p>o If yes, see reverse side for Worker's Comp. requirement.</p> |
|--|

CITY OF FORT WAYNE:

| | |
|--|-----------------------------------|
| By (Signature): <i>Miles Davis</i> | By (Signature): |
| Printed Name: Miles Davis | Printed Name: <i>see attached</i> |
| Title: PSSR | Title: |
| Date: 11/29/2023 | Date: |
| Federal Tax ID Number: 35-0791060 | |

CITY UTILITIES EMERGENCY GENERATORS PREVENTATIVE MAINTENANCE PROGRAM

REQUEST FOR PROPOSALS

QuestCDN eBidDoc # 8592744

CONTACT FOR QUESTIONS

For general questions on the RFP, contact Quandra Pope at (260) 427-1460

For questions about the project, contact Stephen Williams at (260) 427-2684

SUBMITTAL INFORMATION

Date Issued: **August 3, 2023**

Submittal Deadline: **September 14, 2023, by 2:00 PM EDT**

REQUEST FOR PROPOSAL ADVERTISEMENT

The Division of Utilities for the City of Fort Wayne (FWCU) is seeking competitive proposals from qualified firms in response to a "REQUEST FOR PROPOSALS" (RFP) to serve as a single point administrator for Emergency Generators Preventative Maintenance Services at the Water Pollution Control Plant (WPCP), Wet Well Pumping Station (WWPS), St. Joe Dam (SJD), and Three Rivers Filtration Plant (TRFP) facilities.

The RFP documents shall be obtained from QuestCDN at www.questcdn.com pursuant to submitting the Proposal. This will add your company to the Planholder List and allow access to vBid online bidding for the submittal of your proposal, which is required for this project. Submitters will be charged a fee to submit a bid electronically.

A site visit to see the emergency generators will take place **Tuesday, August 29, 2023** and **Wednesday, August 30, 2023** at **8:00 AM EDT**, starting from the Water Pollution Control Plant at 2601 Dwenger Ave. Fort Wayne, IN. Due to limited site space, City Utilities will provide a van for site visits. Parking is available at Water Pollution Control Plant's South Parking Lot.

All questions on the RFP shall be in written form and emailed to Stephen Williams at Stephen.Williams@cityoffortwayne.org. Deadline for questions shall be **12:00 p.m. EDT, on Thursday, September 7, 2023**.

Proposals will **ONLY** be received by the Board of Public Works through its online bidding partner, QuestCDN, until **2:00 p.m. EDT, on Thursday, September 14, 2023**.

The QuestCDN eBidDoc Number for this project is: 8592744

Issued by the authority of the:

City of Fort Wayne, City Utilities Engineering

Publish: August 3, 2023, and August 10, 2023, in the Fort Wayne Newspaper Journal Gazette.

INSTRUCTIONS TO INTERESTED PROVIDERS

The Division of Utilities for the City of Fort Wayne (FWCU) is seeking competitive proposals from qualified firms in response to a "REQUEST FOR PROPOSALS" (RFP) to serve as a single point administrator for Emergency Generators Preventative Maintenance Services at the Water Pollution Control Plant (WPCP), Wet Well Pumping Station (WWPS), St. Joe Dam (SJD), and Three Rivers Filtration Plant (TRFP) facilities.

RFP INFORMATION

City of Fort Wayne Utilities posts its RFQ's, RFP's and construction bidding opportunities on the City's "Project Bidding" website located at www.questcdn.com.

An electronic version of this RFP document will be posted on the project bidding website. In addition to this RFP document, electronic copies (PDF format) of relevant supporting information intended to be provided on this RFP will be posted under the "Download Bid Documents" or "Download Addenda" link listed under the RFP link.

The QuestCDN eBidDoc number for this project is # **8592744**

GENERAL REQUIREMENTS

Stephen Williams will be the contact for FWCU throughout the RFP process for all specific detail questions. Quandra Pope is available to answer any general questions about the RFP. Attempted contact by an interested Provider with anyone associated with FWCU other than Stephen Williams, 260.427.2684 (Stephen.Williams@cityoffortwayne.org) to discuss specifics of the project is discouraged. Only clarifications provided to prospective Providers in writing by FWCU will be considered binding.

FWCU reserves the right to reject any and all Proposals or award parts of the proposal.

The Provider is responsible for compliance with all Federal, State and Local codes and environmental regulations.

The Provider shall comply with all applicable Laws and Regulations including, but not limited to, Occupational Safety and Health Administration (OSHA) relating to persons or property, or to the protection of persons or property from damage, injury or loss; and shall erect and maintain all necessary safeguards for such safety and protection. The Provider shall be solely responsible for initiating, maintaining, and supervising all safety precautions and programs in connection with the Project.

REQUEST FOR PROPOSAL FOR THE FORT WAYNE CITY UTILITIES
"EMERGENCY GENERATORS PREVENTATIVE MAINTENANCE"

Scope:

Fort Wayne City Utilities (FWCU) is seeking competitive proposals from qualified firms to provide the City with a complete comprehensive service and maintenance agreement for its Emergency Generators.

The process of responding to this Request for Proposal (RFP) should involve only those interested companies willing to take the necessary time to visit each specific site and its equipment included in this RFP.

RFP Request:

Proposals shall be submitted to City Utilities Engineering through its online bidding partner, QuestCDN (www.questcdn.com), until **2:00 PM EDT on Thursday, September 14, 2023**. At this time each quotation will be review by the City Engineering Officials. All qualifying proposals are subject to the City of Fort Wayne posting individual interviews to help us select and determine the best suited contractor for our needs.

All Contractors must comply with all state and local laws and ordinances regarding fees, licensing, and proposal requirements. A current certificate of insurance must be provided with the proposal.

Term:

The initial term of this contract will be for sixty (60) months (5 years). The City requests that all participating contractors provide a thirty-six (36) months (3 years) option for consideration.

No proposal may be withdrawn for a period of forty-five (45) calendar days after the proposal opening.

City Contact:

If you have any questions regarding this RFP contact Stephen Williams with the City Utilities Engineering at (260) 427-2684.

Qualified Vendor:

A qualified vendor is defined for this purpose as one who meets, or by the date of proposal acceptance can meet all requirements for licensing, insurance, and services contained within this RFP.

INSTRUCTIONS TO CONTRACTORS:

Purpose:

The purpose of this document is to provide potential contractors with general and specific information in submitting a proposal to supply the City needs as listed within.

Definitions:

- Contractor: This term is used to encompass the party seeking to have an agreement with the City of Fort Wayne.
- City: This term is defined as the City of Fort Wayne, Indiana. All communications relating to the proposal process, or the resulting purchase should be directed to the City Utilities Engineering Office.
- Purchase: This term means the agreement is to be executed by the City and the successful Contractor.

General Requirements and Provisions:

- Contractor shall provide the names, titles, and responsibilities of all additional support staff involved.
- Parts & Workmanship warranties shall be defined in your proposal.
- It is the Contractor's responsibility to review and to familiarize themselves with the equipment prior to submitting their proposal. Arrangements for viewing all equipment will be coordinated through:
 - Stephen Williams, City Utilities Engineering, 260-427-2684.
 - Site visit will take place **Tuesday, August 29, 2023** and **Wednesday, August 30, 2023** at 8:00 AM EDT, starting from Water Pollution Control Plant at 2601 Dwenger Ave. Fort Wayne, IN.
 - Due to limited site space, City Utilities will provide a van for site visits.
 - Parking will be available at the Water Pollution Control Plant's South Parking Lot.
 - RSVP by **Monday, August 28, 2023 at 12:00 PM.**

RFP Preparation

All Proposal Responses Shall Be:

- Electronic and signed by the Contractor firm's authorized representative with all erasures or corrections initialed and dated by said signer.
- Each proposal constitutes an offer and may not be withdrawn. Proposal prices are to remain firm for the period stated in this RFP.
- Each proposal shall include the name, address, telephone number, fax number and e-mail address of at least three (3) current customers for whom they have provided similar services. These references may be contacted, and if so, their responses will constitute a significant part in the proposal evaluation process.
- Proposal shall be uploaded to the online bidding partner, QuestCDN (www.questcdn.com).
- Proposals not received by that time and date specified will not be considered, unless the delay is a result of the City, its agents, or assigns.

Award Criteria:

Procurement of the final contract for this project and final determination of the firm to receive the contract will be performed through the Competitive Sealed Proposal (CSP) process.

All submitted Statements of Qualifications (SOQ's) will be scored by City staff. The proposed general categories and Basis of Evaluation for scoring this project are listed below. Scoring totals will be adjusted by an overall multiplier (range 0.9 to 1.1) depending upon past performance with City Utilities Engineering.

Statement of Qualifications – Basis of Evaluation (100 points total)

| | |
|---|-----------|
| Key Personnel (Service Manager, Technicians, other key personnel) | 20 points |
| Relevant Experience and References | 20 points |
| Locations | 5 points |
| Preventative Maintenance Contract Price | 40 points |
| Site Visit of Generators | 5 points |
| Interview | 10 points |

Document(s) required of bidder:

- Certificate of Insurance: Bidders will be required to submit a Certificate of Insurance. The Certificate must list City of Fort Wayne, its Divisions and Subsidiaries as a Certificate Holder with 30-day notification of cancellation or non-renewal. Bidders are required to meet minimum Insurance Requirements according to the following schedule: Automobile Liability \$1,000,000 minimum per occurrence; General Liability \$1,000,000 minimum per occurrence; Aggregates \$1,000,000 minimum per occurrence; Products Liability \$1,000,000 minimum per occurrence; Completed Operations Liability \$1,000,000 minimum per occurrence; Workmen's Compensation per statutory limits.
- Service Agreement
 - Locations: Contractor must supply physical addresses for all of their servicing locations.
 - Parts Availability and Warranty: Contractor shall provide defined parts lead-times and warranty.
 - Response Time: Technician must arrive on site in two (2) hours or less, seven (7) days/week from first point of contact.
 - 24 Hour Emergency Service: Contractor must provide their 24-hour, seven (7) day/week Toll-Free, Emergency response phone number.
 - Local & Statewide Field Technician Coverage: Contractor shall provide the total number of qualified Generator Field Service Technicians within the five counties surrounding Allen County and statewide.
 - General Safety: Contractor shall provide all Field Service Technicians names, training profiles and years of experience.
 - Electrical Safety Qualification/Certifications: Contractor must utilize Field Service Technicians that have had training for Category 2 Arc Flash and demonstrate they have implemented the appropriate safety guidelines corporately for wearing the appropriate

- PPE equipment for when servicing all Automatic Transfer Switches. Provide Owner with copies of each technician's certifications.
- Service Reporting: Contractor must provide all routine PM reporting electronically by email prior to leaving each site.
 - Documentation: Provide sample copies of all testing reports and fluid analysis reports defined in the scope of services provided by this agreement.
 - Must have capability to polish fuel upon request.
 - Fluid Samples: All Lab analysis reports must be sent electronically by email within five (5) business days of test.
 - Ability to program existing automatic transfer switches to make sure timers are set properly, working properly, and set to run the same day and time.
 - The successful Contractor shall obtain and maintain all licenses, permits, liability insurance, worker's compensation insurance and comply with all other standards or regulations required by federal, state, County or City statute, ordinances, and rules during the performance of any purchase between the Contractor and the City. Any such requirement specifically set forth in any purchase document between the Contractor and the City shall be supplementary to this section and not in substitution thereof.
- Rate Sheets: Provide rate sheets for the following:
 - Hourly Rates: Contractor must provide hourly rates for Normal Business Hours, After-Hours and Sundays/Holidays.
 - Travel Rates: Contractor must provide hourly rates for Normal Business Hours, After-Hours and Sundays/Holidays.
 - Mileage Fees: Contractor to provide applicable mileage fees.
 - Rental Capabilities: Contractor must provide the number, sizes and voltages of rental generators both locally and statewide as well as provide their 24-hour, seven (7) day/week Toll-Free, Emergency response phone number. Generator rentals must include 4,160V to 240V, 3 phase units ranging from 2,500 kWe to 100 kWe.
 - Rental Rates: Contractor must provide daily rates for Normal Business Hours, After-Hours and Sundays/Holidays for the range listed in the Rental Capabilities.
 - Service Agreement Details: Provide detailed breakout for each generator listed in Attachment #1. Provide a list of the manufacturer, model, serial number, rating, and year for each generator, alternator, engine, and transfer switch. The items to be broken out, but not limited to, shall be:
 - Service Performed
 - How many times performed per year
 - What month(s) the service is performed per year
 - Annual amount to perform the work per year

Scheduling of Interviews:

- Once proposals received and upon preliminary review of completeness, interviews will be scheduled to discuss proposals and an opportunity for the Proposal Review Committee to ask questions and address any concerns.
- Those firms selected for the interviews will need to provide a sample hardcopy of the preventative maintenance reports provided as a part of services performed. These forms should include but not limited to fluid analysis and engine and generator maintenance performed.

Errors in Proposals:

- Contractors or their authorized representatives are expected to fully inform themselves as to the conditions, requirements, and specifications before submitting proposals. Failure to do so will be at the contractor's own risk.

Brand Name:

- The use of brand name is for the sole purpose of describing the standard of quality, performance, and a characteristic desired and is not intended to limit or restrict competition.

Services Performed Annually (Preventative Maintenance Schedule 1) – Typically performed in October:

- Tightness of battery cables
- Cleanliness of battery cables
- Battery electrolyte level
- Battery specific gravity
- Battery charging equipment
- Generator electrical connections
- Generator slip rings
- Generator brushes
- Lubrication of generator bearing
- Engine control panel connections
- Generator control panel connections
- Control panel indicator lights
- Control panel fuses
- Day tank electrical connections
- Day tank piping connections
- Day tank pump and float system
- Radiator core for cleanliness
- Filler cap gasket and sealing surface
- Concentration of coolant conditioner
- Coolant level
- Antifreeze protection
- Lube oil level
- Engine electrical connections
- Engine fuel connections

- Engine cooling water connections
- All rubber hoses for deterioration
- Operation of jacket water heater
- Air cleaner elements
- Air cleaner seal
- Fan belt tension
- Automatic transfer switches
- Fan belt condition

Contractor will start the Engine/Generator set and preform the following:

- Check operation of louvers
- Check for unusual noises
- Check for unusual vibrations
- Check for oil, fuel, and coolant leaks
- Check operation of water temperature safety
- Check operation of oil pressure safety
- Check operation of over-speed safety
- Check operation of crankcase breather

Contractor will operate the Engine/Generator set for 15 minutes and record the following:

- Record fuel pressure at 0 and 15 minutes
- Record oil pressure at 0 and 15 minutes
- Record water temperature at 0 and 15 minutes
- Record voltage at all 3 phases at 0 and 15 minutes
- Record amperes at all 3 phases at 0 and 15 minutes
- Record frequency at all 3 phases at 0 and 15 minutes
- Observe exhaust gas for clarity
- Record battery charger voltage prior to cranking
- Record battery charger amperes prior to cranking
- Record battery charger recovery voltage after cranking
- Record battery charger recovery amperes after cranking
- Record starter voltage during cranking
- Record starter amperes during cranking
- Check automatic starting system
- Lubricate generator bearing
- Drain day tank water and sediment
- Take an engine oil sample
- Submit test report and fluid analysis on findings

Services Performed Annually (Preventative Maintenance Schedule 2) – Typically performed in April:

- Check for tight battery cables connections
- Cleanliness of battery cables
- Battery electrolyte level
- Battery specific gravity
- Battery charging equipment

- Generator electrical connections
- Generator slip rings
- Generator brushes
- Lubrication of generator bearing
- Engine control panel connections
- Generator control panel connections
- Control panel indicator lights
- Control panel fuses
- Day tank electrical connections
- Day tank piping connections
- Day tank pump and float system
- Radiator core for cleanliness
- Filler cap gasket and sealing surface
- Concentration of coolant conditioner
- Coolant level
- Antifreeze protection
- Lube oil level
- Engine electrical connections
- Engine fuel connections
- Engine cooling water connections
- All rubber hoses for deterioration
- Operation of jacket water heater
- Air cleaner elements
- Air cleaner seal
- Fan belt tension
- Automatic transfer switches in engine room
- Fan belt condition

Contractor will start the Engine/Generator set and perform the following:

- Check operation of louvers
- Check for unusual noises
- Check for unusual vibrations
- Check for oil, fuel, and coolant leaks
- Check operation of water temperature safety
- Check operation of oil pressure safety
- Check operation of over-speed safety
- Check operation of crankcase breather

Contractor will operate the Engine/Generator set for 15 minutes and record the following:

- Record fuel pressure at 0 and 15 minutes
- Record oil pressure at 0 and 15 minutes
- Record water temperature at 0 and 15 minutes
- Record voltage at all 3 phases at 0 and 15 minutes
- Record amperes at all 3 phases at 0 and 15 minutes
- Record frequency at all 3 phases at 0 and 15 minutes

- Observe exhaust gas for clarity
- Record battery charger voltage prior to cranking
- Record battery charger amperes prior to cranking
- Record battery charger recovery voltage after cranking
- Record battery charger recovery amperes after cranking
- Record starter voltage during cranking
- Record starter amperes during cranking
- Check automatic starting system
- Lubricate generator bearing
- Drain day tank water and sediment
- Take an engine oil sample

Contractor will finalize the service by:

- Change all fuel primary & secondary filters
- Change Qty. 2 fuel/Racor filters – Typical of (3) Caterpillar 3516's at Three Rivers Filtration Plant
- Change Qty. 2 Pryco day tank filters – Typical of (3) Caterpillar 3516's at the Three Rivers Filtration Plant
- Change Qty. 2 fumes disposal/crankcase vent filters – Typical of (3) Caterpillar 3516's at the Three Rivers Filtration Plant
- Change Qty. 2 Pryco day tank filters – Typical of (1) Caterpillar C32 at the St. Joe Dam & Pumping Station
- Inspect air cleaner elements and air induction system
- Perform an oil analysis
- Replace water separator element
- Add coolant conditioner
- Lubricate governor linkage
- Change lube oil and filters
- Cut open old filters and inspect for foreign material

Annual Automatic Transfer Switch Service (October):

Contractor will perform a De-Energized Inspection by:

- Checking all terminal connections for tightness
- Re-torque connections, TS mounting, contact mounting and terminal strips

Contractor will perform a Disabled Inspection by:

- Inspect all insulation for degradation
- Inspect barriers and arc chutes
- Inspect Transfer Switch coil, rectifier, and resistors (OHMS)
- Inspect the coil and contacts of the following
- Selector relay
- Lockout relay
- Arming relay
- Voltage relay
- Normal relay

- Emergency relay
- All other accessory relays
- Inspect all timers
- Inspect and infrared arcing contacts where possible
- Inspect and infrared main contacts where possible
- Inspect linkage and lubricate as necessary
- Clean the exposed Transfer Switch coil core and lubricate
- Clean and vacuum Transfer Switch enclosure and controls
- Inspect transfer switch & enclosure for corrosion, moisture and/or chemicals
- Inspect and lubricate cabinet hardware for proper operation
- Re-lubricate the transfer switch operator and pivot points
- Replace defective switch indicator bulbs

Contractor will perform an Energized Inspection by:

- Record utility voltage
- Record utility amperage
- Record peak amperage
- Check for proper operation of the transfer switch, timers, relays, remote start contacts, exercisers, phase monitors, and record settings
- Check for voltage drop across the main current carrying contacts
- Check for excessive heat build-up with infrared thermometer
- Record emergency voltage
- Record emergency frequency
- Inspect all optional accessories

Contractor will perform a Bypass /Isolation Inspection for those switches that apply by:

- Inspect arcing contacts
- Inspect main contacts
- Inspect barrier and arc chutes
- Inspect linkage and lubricate as necessary
- Check engine start bypass contacts for proper operation
- Inspect all safety interlocks

Contractor will perform a Closed Transition Inspection for those switches that apply by:

- Check closed transition Bypass operation, if applicable
- Check alarm time delay settings

Contractor will complete the following miscellaneous items:

- Replace ATS batteries one-time annually during the service of each switch
- If permissible by Customer, conduct a building load transfer
- Place all switches in proper operation mode
- Provide customer with electronic written documentation prior to leaving the site of service procedures, any findings, suggested repairs, and recommended corrective actions needed

Annual "IR" Infrared Thermography Service (October):

Contractor will provide "IR" Infrared Thermography of the Russ Electric Paralleling Switch Gear rated at 4160 volts at both the 3 Rivers Filtration Plant and St. Joe Dam sites only. Contactor must provide a total comprehensive report with photo images of the Emergency Distribution side of the switch gear only. Contractor must be Level 1 Certified and use equipment similar to or equivalent to a FLIR Infrared Camera.

Fuel Sampling (October Each Year):

Contractor will provide a Lab Analysis for the following criteria one time annually:

- Biodiesel Content
- Sulfur Content
- Color
- Karl Fischer Water
- Cetane Index
- Particle Count
- Density
- Elemental Analysis
- Viscosity
- Distillation Curve
- Microbial Growth
- Visual Inspection
- Interpretation by Lab
- Pour Point
- Cloud Point
- Cold Filter Plugging Point

Coolant Sampling (October):

Contractor will provide a Level 1 & Level 2 Combined Lab Analysis for the Following One Time Annually. Description of both levels provided below:

- Level 1 – To include a basic coolant maintenance check and determine if the coolant has the right balance for proper heat and corrosion/erosion control. The tests performed will check for glycol level (freeze & boil protection), SCA concentration (corrosion/erosion protection), pH (acidic content), and conductivity.
- Level 2 – To Include a Level 1 basic and completely analyze the coolant and its effect upon the cooling system. This test will identify metal corrosion, other contaminants, and built-up impurities, which point to corrosion and scaling problems that can lead to more costly repairs.

Load Bank Testing (Optional):

- Perform a resistive load bank test at 80% of generator nameplate capacity.
- Record all performance data in fifteen-minute intervals including: oil pressure, water temperature, voltage and frequency.
- Identify proper operation of fuel system, cooling system and overall condition of engine/generator set.
- Load bank testing performed with no interruption to the normal power supply.

EXHIBIT A

- The following is a list of generators and location that are to be load bank tested and in what year of the contract:

| LOCATION | SIZE | YEAR |
|--|---------------------|--------------|
| TRFP Main Plant, 1100 Griswold Dr | 2,000 kW (Genset 1) | One and Four |
| TRFP Main Plant, 1100 Griswold Dr | 2,000 kW (Genset 2) | Two and Five |
| TRFP Main Plant, 1100 Griswold Dr | 2,500 kW (Genset 3) | Three |
| TRFP St Joe Dam, 3801 N. Anthony Blvd | 1,000kW | One and Four |
| WWPS Effluent Bldg, 2802 Lake Ave | 750 kW | Two and Five |
| WPCP, 515 E Wallace St | 200 kW | Three |
| WPCP Morton St, 1614 Edgewater Ave | | One and Five |
| TRFP NWPS, 7200 Lima Rd | 350 kW | Two and Five |
| TRFP SWPS, 10734 Indianapolis Rd | 300 kW | Three |
| WPCP Beckett's Run, 3129 Sterling Ridge Cv | 650 kW | One and Five |

Scheduling of Tests and Reports:

- Earl Lindow with the Three Rivers Filtration Plant shall be the point of contact for scheduling all preventative maintenance for generators and automatic transfer switches with plant identification "TRFP" listed in the attached list of generators. His contact information is as follows:
 - Phone: 260-427-1348.
 - Email: Earl.Lindow@cityoffortwayne.org.
- Billings for "TRFP" shall be sent to Earl Lindow.
- Jason Duncan with the Water Pollution Control Plant shall be the point of contact for scheduling all preventative maintenance for generators and automatic transfer switches with plant identifications "WPCP" and "WWPS" listed in the attached list of generators. His contact information is as follows:
 - Phone: 260-427-2411
 - Email: Jason.Duncan@cityoffortwayne.org.
- Billings for "WPCP" and "WWPS" shall be sent to Joseph Johnson.
- Test reports shall be sent to each respective contact identified above. An additional copy shall be sent to Stephen Williams (Stephen.Williams@cityoffortwayne.org).

City Checklist:

- Contractor may be required as part of this contract to complete a City of Fort Wayne checklist on a City owned iPad. This is required for the City's Air Permit Compliance.
- Contractor will be provided direction on this item by each plant's point of contact upon scheduling the preventative maintenance.

Adding Additional Generators to Preventative Maintenance Contract

- Provide unit pricing to add additional generators to this Preventative Maintenance Agreement as the City commissions additional units.
- The unit pricing shall be provided as follows:

- 0 to 150kW
- 151 to 300kW
- 301 to 750kW
- 751 to 1.5MW
- 1.51 to 2.5 MW

Adding Additional Load Bank Testing to Preventative Maintenance Contract

- Provide unit pricing to add additional load bank testing to this Preventative Maintenance Agreement as the City commissions additional units.
- The unit pricing shall be provided as follows:
 - 0 to 150kW
 - 151 to 300kW
 - 301 to 750kW
 - 751 to 1.5MW
 - 1.51 to 2.5 MW

Adding Performing Fuel Polishing to Preventative Maintenance Contract

- Provide unit pricing to perform fuel polishing to this Preventative Maintenance Agreement upon request from the City.
- The unit pricing shall be provided as follows:
 - 0 to 249 gallons
 - 250 to 999 gallons
 - 1000 to 2999 gallons
 - 3000 to 4999 gallons
 - 5000 to 10000 gallons

Extended Service Coverage Options as Part of This RFP:

- Where applicable, Contractor is to provide Extended Service Coverage (ESC) options for three (3) year terms to include the pricing for those engine and generator manufacturer's they represent.

Additional Services and Repairs:

- Any additional repairs, parts or services which are required will be brought to the attention of the owner after each service/inspection.
- Repairs will only be made after a quotation has been presented and proper authorization from the owner is given.

END

EXHIBIT A

PREVENTATIVE MAINTENANCE GENERATOR LIST

| PLANT | LOCATION | ADDRESS | ID TAG | LOAD BANK TESTING | MANUFACTURER | MODEL | SERIAL | YEAR | FUEL TYPE | VOLTS | PHASE | AMPS | KW | ENGINE | NOTES |
|-------|---------------------------|-----------------------------|-------------|-------------------|----------------------|-----------------------|-----------------------------|----------|-------------|----------|---------|---------|----------|---------------|------------------------------|
| FLP | GM WASTE TANK | 12702 Ferguson Highway | 4-A | | CATERPILLAR | C44 | ES040822 | 2013 | DIESEL | 277/480V | 3 PHASE | | 200 KW | CATERPILLAR | |
| FLP | HONEYBUCKLE | 18811 Twin Falls Trail, Leo | 21-A | | CATERPILLAR | C44 / D1300-4 / JD54C | COCA44M4E03187 | 2008 | DIESEL | 277/480V | 3 PHASE | | 200 KW | CATERPILLAR | |
| FLP | MAIN PLANT | 1100 Glenwood Dr. | 12-A | YES | CATERPILLAR | 3318B | G2500831 | 2005 | DIESEL | 4160V | 3 PHASE | | 2,000 KW | CATERPILLAR | |
| FLP | MAIN PLANT | 1100 Glenwood Dr. | 12-B | YES | CATERPILLAR | 3318B | G2500831 | 2005 | DIESEL | 4160V | 3 PHASE | | 2,000 KW | CATERPILLAR | |
| FLP | MAIN PLANT | 1100 Glenwood Dr. | 12-C | YES | CATERPILLAR | 3318C | G2500122 | 2013 | DIESEL | 4160V | 3 PHASE | | 2,000 KW | CATERPILLAR | |
| FLP | NORTHWEST PUMP STATION #1 | 7102 Lima Rd | 21-A | YES | KATOLIGHT | D320F14T2/6232HFD70 | 118574-0106/51053081 | 2004 | DIESEL | 277/480V | 3 PHASE | | 330 KW | JOHN DEERE | |
| FLP | PLEASANT AVE PUMP STATION | 3025 Pleasant Ave | 30-A | | CATERPILLAR | 3406 | 1D2131543-GSAD0517 | 2006 | DIESEL | 277/480V | 3 PHASE | | 300 KW | CATERPILLAR | EL: This is Inletline & WPCP |
| FLP | ROTHMAN RD TANK | 7711 Young Rd | 32-B | | GENERAC | 62410 | 8366345 | 2006 | PROPANE | | | | 24 KW | CATERPILLAR | EL: Northeast Tank - LP Gas |
| FLP | SOUTHWEST PUMP STATION | 10734 Indianapolis Rd | 7-A | YES | CATERPILLAR | 3406 | 1D2131543-65AD0517 | 2006 | DIESEL | 277/480V | 3 PHASE | | 300 KW | CATERPILLAR | |
| FLP | ST JOE DAM | 3801 N Anthony Blvd | 25-A | YES | CATERPILLAR | C32 / SM8B-GD | 5YCD22113-65802574 | 2008 | DIESEL | 277/480V | 3 PHASE | | 1,000 KW | CATERPILLAR | |
| FLP | WESTSIDE STATION | 3500 Illinois Rd | 30-A | | CATERPILLAR/OLYMPIAN | D150P1 | 0NAY01533-1051137*1546540M* | 2006 | DIESEL | 277/480V | 3 PHASE | | 150 KW | PERKINS | |
| WPCP | WALLACE ST | 515 E Wallace St | 24-A | YES | CATERPILLAR | C71 | G05000328 | 1988 | DIESEL | 120/208V | 3 PHASE | 800 A | 200 KW | | INSTALLED 8/7/2014 |
| WPCP | ADMINISTRATION BLDG | 2091 Dwyer Avenue | 9-A / J1077 | | GENERAC | 1665582100 | | 2003 | DIESEL | 277/480V | 3 PHASE | | 400 KW | PERKINS | |
| WPCP | RECTORY BLDG | 3135 S. Main St | 15-A | YES | CATERPILLAR | C71 / 3048 | 04E012133 | 2013 | DIESEL | 277/480V | 3 PHASE | | 650 KW | MITSUBISHI | |
| WPCP | CHERRY HILL | 8025 S. Main St | 16-A | | CATERPILLAR | C71 / 3048 | 370431 | 1995 | NATURAL GAS | 120/240V | 3 PHASE | 165 A | 55 KW | FORD | REHABBED 2004 |
| WPCP | COVERDALE RD LIFT STATION | 8601 Coverdale Rd | 5-A | | KATOLIGHT | D320F14T2 | 203166 | 2006 | DIESEL | 277/480V | 3 PHASE | | 280 KW | JOHN DEERE | |
| WPCP | FOXWOOD | 8403 Whitaker Rd | 31-A | | KOHLER | 68R2G | 2032198 | 2004 | NATURAL GAS | 277/480V | 3 PHASE | | 60 KW | GM | |
| WPCP | GLENDALE LIFT STATION | 5510 Glendale Rd | 31-A | | KOHLER | 58R202 | 386671 | 2013 | NATURAL GAS | 120/240V | 3 PHASE | 165 A | 300 KW | FORD | |
| WPCP | LAKE FOREST | 6803 Forest Glen Ct | 16-A | | CATERPILLAR | 1000C2 | | 2013 | DIESEL | 277/480V | 3 PHASE | | 35 KW | FORD | |
| WPCP | MORTON ST LIFT STATION | 1616 Eggewater Ave | 13-A | YES | GENERAC | 1000C2 | 487250 | 2004 | NATURAL GAS | 277/480V | 3 PHASE | | 200 KW | FORD | |
| WPCP | PARKERDALE | 4590 Porter Dr | 17-A | | CUMMINS/ONAN | QT08054ANNA | | 2004 | NATURAL GAS | 277/480V | 3 PHASE | | 80 KW | FORD | |
| WPCP | PERRY LAKES | 1315 Dakota Dr | 23-A | | CATERPILLAR/OLYMPIAN | 80ENAD | L66025167 | 2005 | DIESEL | 120/240V | 3 PHASE | | 150 KW | INTERNATIONAL | |
| WPCP | PORTABLE | | | | CATERPILLAR/OLYMPIAN | | | 2005 | DIESEL | | | | 50 KW | PERKINS | |
| WPCP | PORTABLE | | | | CATERPILLAR | | | 2007 | DIESEL | | | | 300 KW | CATERPILLAR | |
| WPCP | PORTABLE | | | | CATERPILLAR | 3456 | D1P-G00503 | 2003 | DIESEL | | | | 300 KW | CATERPILLAR | |
| WPCP | RIVER BEND BLUFFS | 6608 Treestop Trail | 21-A | | KOHLER | 58R2G | 375497 | 1987 | NATURAL GAS | 120/240V | 1 PHASE | 204 A | 48 KW | FORD | |
| WPCP | ROTHMAN RD | 7440 St. Joe Rd | 31-A | | CATERPILLAR/OLYMPIAN | D200P4 | | 2003 | NATURAL GAS | 277/480V | 3 PHASE | 322 A | 215 KW | CUMMINS | |
| WPCP | ZANESVILLE LIFT STATION | 13813 Regimier Rd, Romeike | 3-A | | CATERPILLAR/OLYMPIAN | | | 2003 | DIESEL | 277/480V | 3 PHASE | 300.7 A | 200 KW | PERKINS | |
| WPCP | DEGLORINATION EFFLUENT | 2893 Lake Ave | 14-A (P-4) | YES | CUMMINS | D6G5-5670930 | | 2007 | DIESEL | 277/480V | 3 PHASE | | 35 KW | CUMMINS | |
| WPCP | | 2881 Lake Ave | 14-E (P-2) | | CATERPILLAR | C71 | | Feb 2015 | DIESEL | 277/480V | 3 PHASE | | 750 KW | CATERPILLAR | |

Addendum No. 1

CITY OF FORT WAYNE
CITY UTILITIES EMERGENCY GENERATORS
PREVENTATIVE MAINTENANCE PROGRAM
REQUEST FOR PROPOSALS
QuestCDN eBidDoc #8592744

ADDENDUM NO. 01

August 24, 2023

TO: Prospective Bidders

FROM: Fort Wayne City Utilities Engineering
200 East Berry Street, Suite 250
Fort Wayne, IN 46802

BID OPENING: September 14, 2023, @ 2:00 PM EDT

This Addendum is part of the Request for Proposals and modifies the original Document dated July 13, 2023, as indicated below. Acknowledge receipt of this Addendum when submitting proposal. Failure to do so may subject the Bidder to disqualification for award of the associated Contract.

This Addendum consists of 1 page and the attachments, if any, listed on the last page.

CHANGES TO REQUEST FOR PROPOSAL

- 01.01 In the "Load Bank Testing (Optional)" section, delete the list of generators shown on page 14 and replace with Exhibit 1.
- 01.02 Attached is an updated Preventative Maintenance Generator List as Exhibit 2. Revisions to the Preventative Maintenance Generator List are as follows:
1. WPCP Marion Center Road Lift Station is added to the list.
 2. WPCP Pleasant Ave Pump Station generator is to be removed.
 3. Load bank testing has been added for the following units:
 - a. WWPS 150kW Portable Unit
 - b. WWPS 300kW Portable Unit 1
 - c. WWPS 300kW Portable Unit 2
 4. All WPCP Portable Units over 50kW are located at WWPS facility located at 2750 Lake Avenue, Fort Wayne, IN 46805

++ END OF ADDENDUM NO. 01 ++

Addendum No. 2

CITY OF FORT WAYNE
CITY UTILITIES EMERGENCY GENERATORS
PREVENTATIVE MAINTENANCE PROGRAM
REQUEST FOR PROPOSALS
QuestCDN eBidDoc #8592744

ADDENDUM NO. 02

September 6, 2023

TO: Prospective Bidders

FROM: Fort Wayne City Utilities Engineering
200 East Berry Street, Suite 250
Fort Wayne, IN 46802

BID OPENING: September 14, 2023, @ 2:00 PM EDT

This Addendum is part of the Request for Proposals and modifies the original Document dated July 13, 2023, as indicated below. Acknowledge receipt of this Addendum when submitting proposal. Failure to do so may subject the Bidder to disqualification for award of the associated Contract.

This Addendum consists of 1 page and the attachments, if any, listed on the last page.

CHANGES TO REQUEST FOR PROPOSAL

01.01 This addendum includes the exhibits 1 and 2 omitted from previous addendum.

ATTACHMENTS

Exhibit 1 – Load Bank Testing Chart

Exhibit 2 – Revised Preventative Maintenance Generator List

++ END OF ADDENDUM NO. 01 ++

2024-2028 GENERATOR LOAD BANK TESTING LIST

| LOCATION | SIZE | YEAR(S) |
|--|---------------------|------------|
| TRFP Main Plant, 1100 Griswold Dr | 2,000 kW (Genset 1) | Two & Five |
| TRFP Main Plant, 1100 Griswold Dr | 2,000 kW (Genset 2) | Two & Five |
| TRFP Main Plant, 1100 Griswold Dr | 2,500 kW (Genset 3) | Two & Five |
| TRFP St Joe Dam, 3801 N. Anthony Blvd | 1,000kW | Three |
| TRFP NWPS, 7200 Lima Rd | 350 kW | Three |
| TRFP SWPS, 10734 Indianapolis Rd | 300 kW | Three |
| West Side Pump Station, 3600 Illinois Rd | 150 kW | One & Four |
| Honeysuckle, 16811 Twin Falls Trail | 100 kW | One & Four |
| GM Water Tank, 12701 Fogwell Parkway | 60 kW | One & Four |
| | | |
| WWPS, 2750 Lake Avenue | 300 Kw (Genset 1) | One & Four |
| WWPS, 2750 Lake Avenue | 300 kW (Genset 2) | One & Four |
| WWPS, 2750 Lake Avenue | 150 kW | One & Four |
| WWPS Effluent Bldg, 2750 Lake Ave | 750 kW | Three |
| WPCP, 515 E Wallace St | 200 kW | Two & Five |
| WPCP Morton St, 1614 Edgewater Ave | 1,000 kW | Three |
| WPCP Beckett's Run, 3129 Sterling Ridge Cv | 650 kW | Three |

EXHIBIT A

EXHIBIT 2

| PLANT | LOCATION | ADDRESS | ID TAG | LOAD BANK TESTING | MANUFACTURER | MODEL | SERIAL | YEAR | FUEL TYPE | VOLTS | PHASE | KW | ENGINE | NOTES |
|-------|---------------------------------|-----------------------------|------------|-------------------|----------------------|-----------------------|-------------------|--------|-------------|----------|---------|----------|---------------|---|
| TRBP | GM WATER TANK | 12701 Leggett Parkway | 4.A | YES | CATERPILLAR | CA.4 | EA000622 | 2013 | DIESEL | 277/480V | 3 PHASE | 60 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | HOMESICKLE | 16811 Twin Falls Trail | 22.A | YES | CATERPILLAR | CA.4 / D100-4 / R154C | FA020772 | 2008 | DIESEL | 277/480V | 3 PHASE | 100 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | MAIN PLANT | 1100 Greenwood Dr. | 32.A | YES | CATERPILLAR | 3516B | G2502081 | 2005 | DIESEL | 4160V | 3 PHASE | 2,000 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | MAIN PLANT | 1100 Greenwood Dr. | 32.B | YES | CATERPILLAR | 3516B | G2501014 | 2005 | DIESEL | 4160V | 3 PHASE | 2,000 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | MAIN PLANT | 1100 Greenwood Dr. | 32.C | YES | CATERPILLAR | 3516C | SR001114 | 2013 | DIESEL | 4160V | 3 PHASE | 2,800 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | NORTHWEST PUMP STATION #1 | 7200 Luma Rd | 24.A | YES | KATOLIGHT | D350P/RAT/16125/HF070 | RG61251053081 | 2004 | DIESEL | 277/480V | 3 PHASE | 350 KW | JOHN DEERE | **Unit has ESC until Dec 7, 2026** |
| TRBP | ROTHMAN RD TANK | 7401 Young Rd | 32.B | YES | GENERAC | 62410 | 8396185 | 2024 | PROPANE | 277/480V | 3 PHASE | 314 KW | JOHN DEERE | |
| TRBP | SOUTHWEST PUMP STATION | 10734 Indianapolis Rd | 2.A | YES | CATERPILLAR | 3406 | 10211543-C5G00866 | 2006 | DIESEL | 277/480V | 3 PHASE | 300 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | ST. JOE DAM | 3801 N Anthony Blvd | 28.A | YES | CATERPILLAR | C32 / 5K4B-GD | 5XC02295-65800574 | 2008 | DIESEL | 277/480V | 3 PHASE | 1,000 KW | CATERPILLAR | **Unit has ESC until Dec 7, 2026** |
| TRBP | WESTSIDE STATION | 3800 Illinois Rd | 30.A | YES | CATERPILLAR/OLYMPIAN | 5P-100 | 7410 | 2006 | DIESEL | 277/480V | 3 PHASE | 150 KW | PERRINS | |
| WPCP | ADMINISTRATION BLDG | 2601 Dwyer Ave | | | GENERAC | 1688590100 | 2064672 | 2003 | DIESEL | 277/480V | 3 PHASE | 150 KW | MITSUBISHI | |
| WPCP | BECKETTS RUN EQ BASIN | 3129 Steiner Nidge Cove | 25.A | YES | CATERPILLAR | C37 / SR4B | DW603340 | 2013 | DIESEL | 277/480V | 3 PHASE | 650 KW | FORD | **Unit has ESC until Dec 7, 2026** |
| WPCP | CHERRY HILL | 9023 St. Joe Rd | 19.A | YES | KOHLER | 50R2202 | 370431 | 1995 | NATURAL GAS | 120/240V | 3 PHASE | 55 KW | FORD | REPAIRED 2024 |
| WPCP | COVERDALE RD LIFT STATION | 9800 Coverdale Rd | 5.A | YES | KATOLIGHT | D330FR4 | 137048-0107 | 2005 | DIESEL | 277/480V | 3 PHASE | 230 KW | JOHN DEERE | |
| WPCP | DEEP DEWATERING PUMP STATION | 705 Glasgow | | | CATERPILLAR | | | 2023 | NATURAL GAS | 277/480V | 3 PHASE | 450 KW | JOHN DEERE | |
| WPCP | FOSTER PARK LIFT STATION | 5106 Old Mill Road | 20.A | YES | KOHLER | 60RZG | 2032198 | 2004 | DIESEL | 277/480V | 3 PHASE | 60 KW | GM | |
| WPCP | FOXWOOD LIFT STATION | 8402 Wineslock Rd | 31.A | YES | KATOLIGHT | D300FR1AT2 | 118913-0105 | 2013 | NATURAL GAS | 277/480V | 3 PHASE | 300 KW | JOHN DEERE | |
| WPCP | GLENDALE LIFT STATION | 5510 Glendale Rd | 16.A | YES | KOHLER | 50R2202 | 386671 | 2013 | NATURAL GAS | 120/240V | 3 PHASE | 50 KW | FORD | |
| WPCP | LAKE FOREST LIFT STATION | 6903 Forest Glen Ct | 31.A | YES | KOHLER | 4R0120 DS125 | | 2019 | NATURAL GAS | 277/480V | 3 PHASE | 125 KW | MERCEDES | |
| WPCP | MARION CENTER ROAD LIFT STATION | 9866 Marion Center Rd | 17.A | YES | MTU ON SITE ENERGY | C32 | JX201165 | 2013 | DIESEL | 277/480V | 3 PHASE | 1,000 KW | CATERPILLAR | ADDED VIA ADDENDUM: 1ST PM IS FAIL 2024 |
| WPCP | MORTON ST LIFT STATION | 4510 Porter Ave | 31.A | YES | CATERPILLAR | C32 | 4837330 | 2013 | DIESEL | 277/480V | 3 PHASE | 80 KW | FORD | |
| WPCP | PARKDALE LIFT STATION | 1215 Dakota Dr | 23.A | YES | GENERAC | QT08054KN5NA | | 2004 | NATURAL GAS | 120/240V | 3 PHASE | 80 KW | FORD | |
| WPCP | PERRY LAKES LIFT STATION | 2601 Dwyer Ave | 23.A | YES | CUMMINS/ONAN | 60ENAD | L96025367 | 2004 | NATURAL GAS | 120/240V | 3 PHASE | 80 KW | FORD | |
| WPCP | PULASKI LIFT STATION | 2000 Pulaski Ave | 20.A | YES | CATERPILLAR | 8406 | 4024442-66400612 | 2006 | DIESEL | 277/480V | 3 PHASE | 200 KW | CATERPILLAR | DELETE FROM LIST: NO GENERATOR AT THIS LOCATION |
| WVFS | PORTABLE 150KW UNIT 1 | 2750 Lake Avenue | 20.A | YES | CATERPILLAR/OLYMPIAN | D150P6 | NN501412 | 2005 | DIESEL | 277/480V | 3 PHASE | 150 KW | INTERNATIONAL | LOAD BANK TEST ADDED VIA ADDENDUM |
| WVFS | PORTABLE 150KW UNIT 2 | 2601 Dwyer Ave | 20.A | YES | STATLINE | D50P2 | NP03764 | 2005 | DIESEL | 277/480V | 3 PHASE | 150 KW | PERRINS | |
| WVFS | PORTABLE 300KW UNIT 1 | 2750 Lake Avenue | 21.A | YES | CATERPILLAR | 40Z4HF2B5 | PE40Z4092851 | 2003 | DIESEL | 277/480V | 3 PHASE | 300 KW | JOHN DEERE | |
| WVFS | PORTABLE 300KW UNIT 2 | 2750 Lake Avenue | 21.A | YES | CATERPILLAR | 3456 | 03P600503 | 2003 | DIESEL | 277/480V | 3 PHASE | 300 KW | JOHN DEERE | |
| WVFS | RIVER BEND BLUFFS LIFT STATION | 6600 Tretoop Trail | 21.A | YES | KOHLER | 50R162 | 375497 | 1987 | NATURAL GAS | 120/240V | 1 PHASE | 49 KW | CATERPILLAR | LOAD BANK TEST ADDED VIA ADDENDUM |
| WVFS | ROTHMAN RD LIFT STATION | 7440 St. Joe. Rd. | 16.A | YES | CUMMINS | GTA R556 | MIMAR5188-1 | 2003 | NATURAL GAS | 277/480V | 3 PHASE | 215 KW | CUMMINS | |
| WVFS | WALLACE ST | 515 E Wallace St | 28.A | YES | CATERPILLAR | 3708 | 5Y03719 | 1998 | DIESEL | 120/208V | 3 PHASE | 200 KW | CATERPILLAR | |
| WVFS | ZANESVILLE LIFT STATION | 15835 Fairbair Rd, Rainelle | 3.A | YES | CATERPILLAR/OLYMPIAN | D320P4 | NN500358 | 2001 | DIESEL | 277/480V | 3 PHASE | 200 KW | PERRINS | INSTALLED 8/7/2014 |
| WVFS | DECHLORINATION EFFLUENT | 2750 Lake Avenue | 14.A (P-4) | YES | CUMMINS | DGGS-56709B0 | 6R019967 | 2007 | DIESEL | 277/480V | 3 PHASE | 35 KW | CUMMINS | |
| WVFS | | 2750 Lake Avenue | 14.B (P-7) | YES | CATERPILLAR | C37 | GD500328 | 410316 | DIESEL | 277/480V | 3 PHASE | 750 KW | CATERPILLAR | |

Addendum No. 3

CITY OF FORT WAYNE
CITY UTILITIES EMERGENCY GENERATORS
PREVENTATIVE MAINTENANCE PROGRAM
REQUEST FOR PROPOSALS
QuestCDN eBidDoc #8592744

ADDENDUM NO. 03

September 8, 2023

TO: Prospective Bidders

FROM: Fort Wayne City Utilities Engineering
200 East Berry Street, Suite 250
Fort Wayne, IN 46802

BID OPENING: September 14, 2023, @ 2:00 PM EDT

This Addendum is part of the Request for Proposals and modifies the original Document dated July 13, 2023, as indicated below. Acknowledge receipt of this Addendum when submitting proposal. Failure to do so may subject the Bidder to disqualification for award of the associated Contract.

This Addendum consists of 2 pages and the attachments, if any, listed on the last page.

QUESTIONS PRESENTED VIA EMAIL

Q1: *Do you have a spreadsheet to use for the technician to enter their data?*

A1: We do not have a spreadsheet for this data. This will be created by the successful bidder.

Q2: *Our coolant sample test meets both Level 1 and 2 descriptions. Will this be an issue?*

A2: This will not be an issue.

Q3: *What will be our role with the Extended Service Coverage Options?*

A3: This information is not to be included in the contract. This is information provided to the owner by Caterpillar.

Q4: *Is there an updated Load Bank Testing Chart?*

A4: It was issued as a part of Addendum #2 on September 6, 2023.

Q5: *What type of ATS are located at the St Joe Dam and Three Rivers Filtration Plant?*

A5: The ATS is amongst the Russelectric switchgear and is a PLC operates the closing and opening of the circuit breakers.

ATTACHMENTS

No attachments included with this addendum.

++ END OF ADDENDUM NO. 01 ++



MacAllister CAT

Service Contract

Attention of: Stephen Williams

Thursday, September 14, 2023

City of Fort Wayne
1100 Griswold Drive
Fort Wayne, IN 46805

Stephen Williams;

Thank you for your interest in services provided by MacAllister CAT. Our service agreements help keep your emergency system in peak operating condition and help to minimize expensive repairs. We provide Caterpillar trained technicians with vast experience to inspect and service your systems.

I am pleased to submit the following proposal, which confirms our pricing and support services. At your convenience, please sign the authorization to proceed document and return it to me. Your promptness will ensure continued, professional service on your emergency system.

If you have any questions or concerns, please contact me at one of the numbers below.

Sincerely,

Miles Davis

Product Support Service Representative

MacAllister CAT

Cell: (260) 241-7609

E-mail: milesdavis@macallister.com



**Planned Maintenance Contract
Per Service Sale**

TRFP City of Fort Wayne

| Customer Address | Customer Contact | Quote Information |
|-----------------------------|--|---|
| Street: 1100 Griswold Drive | Name: Stephen Williams | 11/28/2023 |
| City, State: Fort Wayne, IN | Phone: 260-450-3397 | Contract Terms: 60 Months (Years 1 - 5) |
| ZIP: 46805 | E-mail: Stephen.Williams@cityoffortwayne.org | Contract Total: \$ 251,055.00 |

Site Name: Cfw/Cu/Trfp #2692810
(1100 Griswold Dr, Fort Wayne, IN 46805)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|-----------------------------------|---------------------|--------------------|
| 1 | April 2024 | PM2 | | \$4,395.00 |
| 1 | October 2024 | PM1 | | \$570.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$4,593.00 |
| 2 | April 2025 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 2 | October 2025 | PM1 | | \$596.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$4,790.00 |
| 3 | October 2026 | PM1 | | \$622.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$4,988.00 |
| 4 | October 2027 | PM1 | | \$647.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$5,186.00 |
| 5 | April 2028 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 5 | October 2028 | PM1 | | \$673.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$49,378.00 |

Unit Name: 3RFP Unit 1
Make/Model: CAT 3516
S/N: GZ500831
Size: 2000MW
Year 1 Sub-Total: \$5249
Year 2 Sub-Total: \$15922
Year 3 Sub-Total: \$5696
Year 4 Sub-Total: \$5919
Year 5 Sub-Total: \$16592
Notes:
Perform services during normal business hours

Site Name: Cfw/Cu/Trfp #2692810
(1100 Griswold Dr, Fort Wayne, IN 46805)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|-----------------------------------|---------------------|--------------------|
| 1 | April 2024 | PM2 | | \$4,395.00 |
| 1 | October 2024 | PM1 | | \$570.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 2 | April 2025 | PM2 | | \$4,593.00 |
| 2 | April 2025 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 2 | October 2025 | PM1 | | \$596.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 3 | April 2026 | PM2 | | \$4,790.00 |
| 3 | October 2026 | PM1 | | \$622.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 4 | April 2027 | PM2 | | \$4,988.00 |
| 4 | October 2027 | PM1 | | \$647.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 5 | April 2028 | PM2 | | \$5,186.00 |
| 5 | April 2028 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 5 | October 2028 | PM1 | | \$673.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| Five-Year Total: | | | | \$48,418.00 |

Unit Name: 3RFP Unit 2
Make/Model: CAT 3516
S/N: GZ500414
Size: 2000MW
Year 1 Sub-Total: \$5057
Year 2 Sub-Total: \$15730
Year 3 Sub-Total: \$5504
Year 4 Sub-Total: \$5727
Year 5 Sub-Total: \$16400
Notes:
Perform services during normal business hours

EXHIBIT B

Site Name: Cfw/Cu/Trfp #2692810
(1100 Griswold Dr, Fort Wayne, IN 46805)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|-----------------------------------|---------------------|--------------------|
| 1 | April 2024 | PM2 | | \$4,395.00 |
| 1 | October 2024 | PM1 | | \$570.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 2 | April 2025 | PM2 | | \$4,593.00 |
| 2 | April 2025 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 2 | October 2025 | PM1 | | \$596.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 3 | April 2026 | PM2 | | \$4,790.00 |
| 3 | October 2026 | PM1 | | \$622.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 4 | April 2027 | PM2 | | \$4,988.00 |
| 4 | October 2027 | PM1 | | \$647.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 5 | April 2028 | PM2 | | \$5,186.00 |
| 5 | April 2028 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 5 | October 2028 | PM1 | | \$673.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| Five-Year Total: | | | | \$48,418.00 |

Unit Name: BRFP Unit 3
 Make/Model: CAT 3516
 S/N: SBK01114
 Size: 2500MW
 Year 1 Sub-Total: \$5057
 Year 2 Sub-Total: \$15730
 Year 3 Sub-Total: \$5504
 Year 4 Sub-Total: \$5727
 Year 5 Sub-Total: \$16400
 Notes:
 Perform services during normal business hours

Site Name: Cfw/Cu/Trfp #2692810
(12701 Fogwell Pkwy, Roanoke, IN 46783)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|------------------|---------------------|--------------------|
| 1 | April 2024 | PM2 | | \$945.00 |
| 1 | April 2024 | Load Bank 4 Hour | | \$1,194.00 |
| 1 | October 2024 | PM1 | | \$561.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$833.00 |
| 2 | October 2025 | PM1 | | \$585.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$868.00 |
| 3 | October 2026 | PM1 | | \$610.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$1,071.00 |
| 4 | April 2027 | Load Bank 4 Hour | | \$1,355.00 |
| 4 | October 2027 | PM1 | | \$636.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$940.00 |
| 5 | October 2028 | PM1 | | \$660.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$11,678.00 |

Unit Name: GM Tank
 Make/Model: CAT C4.4
 S/N: D4B02744
 Size: 60kW
 Year 1 Sub-Total: \$2984
 Year 2 Sub-Total: \$1702
 Year 3 Sub-Total: \$1762
 Year 4 Sub-Total: \$3346
 Year 5 Sub-Total: \$1884
 Notes:
 Perform services during normal business hours

Site Name: Cfw/Cu/Trfp #2692810
(16811 Twin Fawn Trail, Spencerville, IN 46788)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|------------------|---------------------|--------------------|
| 1 | April 2024 | PM2 | | \$903.00 |
| 1 | April 2024 | Load Bank 4 Hour | | \$1,194.00 |
| 1 | October 2024 | PM1 | | \$561.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 1 | October 2024 | ATS Inspection | TSA12667 | \$299.00 |
| 2 | April 2025 | PM2 | | \$790.00 |
| 2 | October 2025 | PM1 | | \$585.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 2 | October 2025 | ATS Inspection | TSA12667 | \$312.00 |
| 3 | April 2026 | PM2 | | \$823.00 |
| 3 | October 2026 | PM1 | | \$610.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 3 | October 2026 | ATS Inspection | TSA12667 | \$326.00 |
| 4 | April 2027 | PM2 | | \$1,024.00 |
| 4 | April 2027 | Load Bank 4 Hour | | \$1,355.00 |
| 4 | October 2027 | PM1 | | \$636.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 4 | October 2027 | ATS Inspection | TSA12667 | \$339.00 |
| 5 | April 2028 | PM2 | | \$892.00 |
| 5 | October 2028 | PM1 | | \$660.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| 5 | October 2028 | ATS Inspection | TSA12667 | \$352.00 |
| Five-Year Total: | | | | \$13,081.00 |

Unit Name: Honeysuckle
 Make/Model: CAT D100
 S/N: N4E01167
 Size: 100kW
 Year 1 Sub-Total: \$3241
 Year 2 Sub-Total: \$1971
 Year 3 Sub-Total: \$2043
 Year 4 Sub-Total: \$3638
 Year 5 Sub-Total: \$2188
 Notes:
 Perform services during normal business hours

EXHIBIT B

| Site Name: Cfw/Cu/Trfp #2692810 (7200 Lima Rd, Fort Wayne, IN 46818) | | | | |
|---|------------------|------------------|---------------------|--------------------|
| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
| 1 | April 2024 | PM2 | | \$1,271.00 |
| 1 | October 2024 | PM1 | | \$494.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$1,328.00 |
| 2 | October 2025 | PM1 | | \$517.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$1,452.00 |
| 3 | April 2026 | Load Bank 4 Hour | | \$1,301.00 |
| 3 | October 2026 | PM1 | | \$540.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$1,442.00 |
| 4 | October 2027 | PM1 | | \$561.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$1,500.00 |
| 5 | October 2028 | PM1 | | \$584.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$12,410.00 |

| Site Name: Cfw/Cu/Trfp #2692810 (3801 N Anthony, Fort Wayne, IN 46805) | | | | |
|---|------------------|-----------------------------------|---------------------|--------------------|
| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
| 1 | April 2024 | PM2 | | \$2,451.00 |
| 1 | October 2024 | PM1 | | \$679.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$2,562.00 |
| 2 | October 2025 | PM1 | | \$710.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$2,672.00 |
| 3 | April 2026 | Load Bank 4 Hour + Rental Breaker | | \$10,449.00 |
| 3 | October 2026 | PM1 | | \$741.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$2,782.00 |
| 4 | October 2027 | PM1 | | \$771.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$2,893.00 |
| 5 | October 2028 | PM1 | | \$802.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$28,932.00 |

| Site Name: Cfw/Cu/Trfp #2692810 (3600 Illinois Rd, Fort Wayne, IN 46805) | | | | |
|---|------------------|------------------|---------------------|--------------------|
| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
| 1 | April 2024 | PM2 | | \$832.00 |
| 1 | April 2024 | Load Bank 4 Hour | | \$1,194.00 |
| 1 | October 2024 | PM1 | | \$474.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$806.00 |
| 2 | October 2025 | PM1 | | \$495.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$841.00 |
| 3 | October 2026 | PM1 | | \$517.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$944.00 |
| 4 | April 2027 | Load Bank 4 Hour | | \$1,355.00 |
| 4 | October 2027 | PM1 | | \$537.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$910.00 |
| 5 | October 2028 | PM1 | | \$559.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$10,884.00 |

EXHIBIT B

Site Name: Cfw/Cu/Trfp #2692810
(3801 Anthony Blvd, Ft Wayne, In 46805)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|----------------|---------------------|-------------------|
| 1 | April 2024 | PM2 | | \$817.00 |
| 1 | October 2024 | PM1 | | \$628.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$853.00 |
| 2 | October 2025 | PM1 | | \$656.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$889.00 |
| 3 | October 2026 | PM1 | | \$684.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$926.00 |
| 4 | October 2027 | PM1 | | \$713.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$962.00 |
| 5 | October 2028 | PM1 | | \$741.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$9,289.00 |

Unit Name: St Joe Dam Portable
Make/Model: Stateline SP-100
S/N: 7430
Size: 100kW
Year 1 Sub-Total: \$1729
Year 2 Sub-Total: \$1793
Year 3 Sub-Total: \$1857
Year 4 Sub-Total: \$1923
Year 5 Sub-Total: \$1987 Notes:
Perform services during normal business hours

Site Name: Cfw/Cu/Trfp #2692810
(7401 Young Rd, Fort Wayne, IN 46835)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|--------------|---------------------|-------------------|
| 1 | April 2024 | PM2 | | \$561.00 |
| 1 | October 2024 | PM1 | | \$507.00 |
| 2 | April 2025 | PM2 | | \$585.00 |
| 2 | October 2025 | PM1 | | \$530.00 |
| 3 | April 2026 | PM2 | | \$610.00 |
| 3 | October 2026 | PM1 | | \$552.00 |
| 4 | April 2027 | PM2 | | \$636.00 |
| 4 | October 2027 | PM1 | | \$575.00 |
| 5 | April 2028 | PM2 | | \$660.00 |
| 5 | October 2028 | PM1 | | \$598.00 |
| Five-Year Total: | | | | \$5,814.00 |

Unit Name: Rothman Rd Tank
Make/Model: GN 62410
S/N: 8396185
Size: 14kW
Year 1 Sub-Total: \$1068
Year 2 Sub-Total: \$1115
Year 3 Sub-Total: \$1162
Year 4 Sub-Total: \$1211
Year 5 Sub-Total: \$1258 Notes:
Perform services during normal business hours

Site Name: Cfw/Cu/Trfp #2692810
(10734 Indianapolis Rd, Fort Wayne, IN 46805)

| Year | Month of Service | Service Type | Associated Serial # | Sell Price |
|-------------------------|------------------|------------------|---------------------|--------------------|
| 1 | April 2024 | PM2 | | \$1,252.00 |
| 1 | October 2024 | PM1 | | \$561.00 |
| 1 | October 2024 | Coolant Sample | | \$92.00 |
| 1 | October 2024 | Fuel Sample | | \$192.00 |
| 2 | April 2025 | PM2 | | \$1,308.00 |
| 2 | October 2025 | PM1 | | \$585.00 |
| 2 | October 2025 | Coolant Sample | | \$92.00 |
| 2 | October 2025 | Fuel Sample | | \$192.00 |
| 3 | April 2026 | PM2 | | \$1,524.00 |
| 3 | April 2026 | Load Bank 4 Hour | | \$1,301.00 |
| 3 | October 2026 | PM1 | | \$610.00 |
| 3 | October 2026 | Coolant Sample | | \$92.00 |
| 3 | October 2026 | Fuel Sample | | \$192.00 |
| 4 | April 2027 | PM2 | | \$1,420.00 |
| 4 | October 2027 | PM1 | | \$636.00 |
| 4 | October 2027 | Coolant Sample | | \$92.00 |
| 4 | October 2027 | Fuel Sample | | \$192.00 |
| 5 | April 2028 | PM2 | | \$1,476.00 |
| 5 | October 2028 | PM1 | | \$660.00 |
| 5 | October 2028 | Coolant Sample | | \$92.00 |
| 5 | October 2028 | Fuel Sample | | \$192.00 |
| Five-Year Total: | | | | \$12,753.00 |

Unit Name: Southwest Pump Station
Make/Model: CAT 3406
S/N: C5G00866
Size: 300kW
Year 1 Sub-Total: \$2097
Year 2 Sub-Total: \$2177
Year 3 Sub-Total: \$3719
Year 4 Sub-Total: \$2340
Year 5 Sub-Total: \$2420 Notes:
Perform services during normal business hours

| Grand Totals | | Sell Price Summary |
|-------------------------------|--|---------------------|
| Year 1 | | \$34,729.00 |
| Year 2 | | \$63,410.00 |
| Year 3 | | \$46,612.00 |
| Year 4 | | \$39,075.00 |
| Year 5 | | \$67,229.00 |
| Five-Year Grand Total: | | \$251,055.00 |

TRFP City of Fort Wayne

This quotation is subject to the terms and conditions found at www.macallister.com/CVA, which are incorporated herein by this reference
This quotation does not include tax. PM Services will be invoiced after work is completed.
This quote valid for 60 days post marked date.

Agreement:

On behalf of my company, I agree that everything stated prior is binding between:
MacAllister CAT and City of Ft Wayne For PO#

MacAllister Machinery Co.

Customer References



Parkview Regional Medical Center

- 11109 Parkview Regional Medical Ctr, Fort Wayne, IN 46845
- Phone #260-266-1943
- Fax #260-266-1989
- Email: Charles.Blomeke@parkview.com

Lutheran Hospital

- 7950 W Jefferson Blvd, Fort Wayne, IN 46804
- Phone #260-435-7911
- Fax #260-435-7784
- Email: AStimpson@Lutheran-Hosp.com

City of Warsaw

- 2056 N County Rd, Warsaw, IN 46581
- Phone #574-372-9562
- Fax #574-267-2025
- Email: LHyden@warsaw.in.gov



MacAllister Machinery Co. Power Systems Team Contacts



Miles Davis - Product Support Sales Rep

- Fields all communications and helps coordinate an action plan
 - o Cell #260-241-7609
 - o Email: MilesDavis@macallister.com

Sean ORiley - Field Service Supervisor

- Responsible for daily activities of our Field Service Technicians
 - o Cell #317-407-5294
 - o Email: SeanORiley@macallister.com

Les Miller - Inside Incremental Rep

- Quotes deficiencies annotated during PM's & Incremental Sales
 - o Cell #765-715-1498
 - o Email: LesMiller@macallister.com

Joe Roller - Field Service Manager

- Offers guidance to our Power Systems Team
 - o Cell #317-460-5085
 - o Email: JosephRoller@macallister.com

Steve Ulery - Rental Power Account Manager

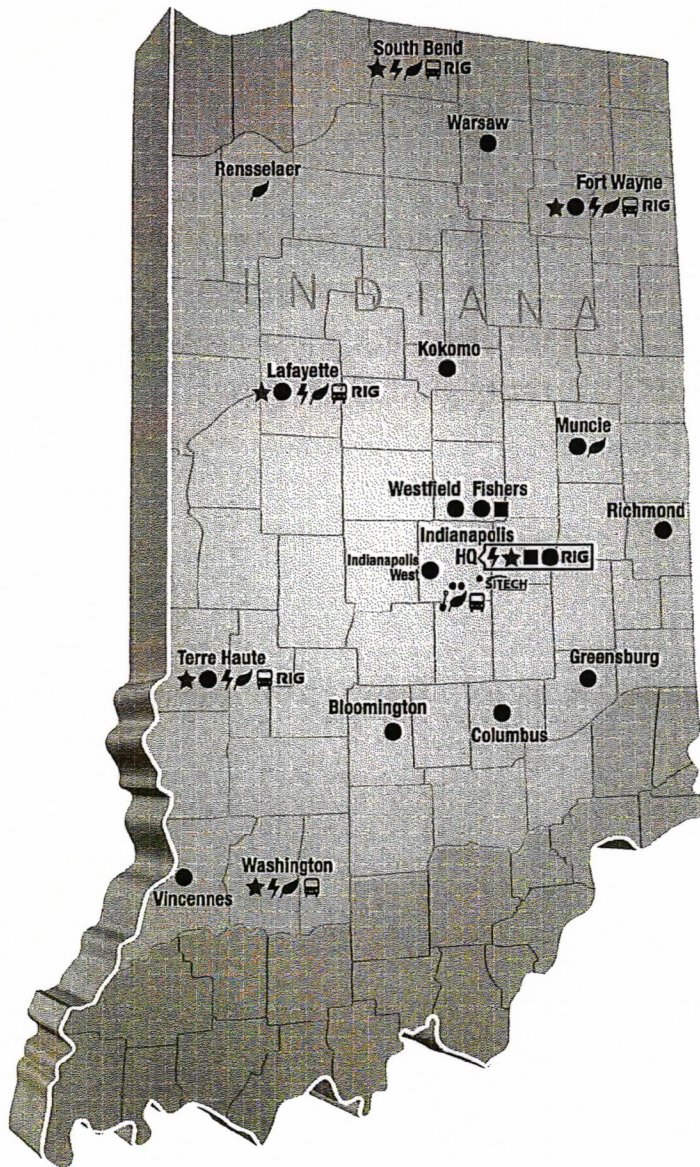
- Coordinates and quotes all power rental needs
 - o Cell #317-460-5085
 - o Email: StephenUlery@macallister.com

Power Systems Field Service Emergency #888-588-3844

Power Systems Rental Emergency #866-622-7367



MacAllister Machinery Co. BRANCH GUIDE



- ★ Heavy Equipment
- Rental Store
- ⚡ Power Systems
- 🚚 Ag Division
- 🚌 Transportation/
Blue Bird Bus
- Outdoor Power
Equipment
- 🔧 Underground Shoring
& Pump
- RIG RIG360 Truck Center
- SITECH

Indianapolis HQ
6300 Southeastern Ave.
Indianapolis, IN 46203
317-545-2151 • 800-382-1896

Indianapolis West - R/S HQ
6870 W Washington St.
Indianapolis, IN 46241
317-244-7368 • 877-700-1945

Indianapolis SE - Ag/Bus
8800 E. Brookville Rd.
Indianapolis, IN 46239
317-591-9100 • 866-862-2228

Indianapolis SE - Shoring & Pump
8800 E. Brookville Rd.
Indianapolis, IN 46239
317-791-2323

Indianapolis East - SITECH/Used Parts
7515 E. 30th St.
Indianapolis, IN 46203
SITECH: 317-803-2580
Used Parts: 317-860-3311

Bloomington - R/S
2305 W Industrial Park Dr.
Bloomington, IN 47404
812-349-9220

Columbus - R/S
3465 State St.
Columbus, IN 47201
812-376-0538

Fishers - R/S
13450 Britton Park Rd.
Fishers, IN 46038
317-598-9700

Fort Wayne
2500 W Coliseum Blvd.
Fort Wayne, IN 46808
260-483-6469

Fort Wayne - R/S
2808 W Coliseum Blvd.
Fort Wayne, IN 46808
260-969-3322

Greensburg - R/S
2436 N Cleo Ln.
Greensburg, IN 47240
812-663-5829

Kokomo - R/S
8497 US 31 N
Bunker Hill, IN 46914
765-689-0111

Lafayette
500 Hine Dr.
Lafayette, IN 47905
765-449-8191
R/S: 765-446-5600

Muncie - R/S
3500 N Lee Pit Rd.
Yorktown, IN 47396
765-759-2228

Rensselaer - Ag
1998 West Clark St.
Rensselaer, IN 47978
219-866-3009

Richmond - R/S
4791 National Rd E
Richmond, IN 47374
765-966-0626

South Bend
25734 State Road 2
South Bend, IN 46619
574-288-6622

Terre Haute
20 W. Margaret Ave.
Terre Haute, IN 47802
812-478-3155
R/S: 812-231-6000

Vincennes - R/S
3413 Keller Rd.
Vincennes, IN 47591
812-886-4035

Warsaw - R/S
4760 IN-15
Warsaw, IN 46582
574-267-3230

Washington
1453 W 150 So.
Washington, IN 47501
812-254-1712
800-932-5120

Westfield - R/S
1107 E. 181st St.
Westfield, IN 46074
317-399-7739



800-382-1896 www.macallister.com

Indianapolis Headquarters: 6300 Southeastern Avenue, Indianapolis, IN 46203

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MacAllister Machinery Co. Parts & Workmanship



Parts Warranty:

- Caterpillar & MacAllister Machinery Co., Inc. are pleased to announce that Caterpillar Parts utilized in Electric Power applications will carry a one-year warranty term effective for parts sold on or after August 2014. For those units that are “non” Caterpillar captive, the manufacturer’s warranty guidelines apply.

Workmanship Warranty:

- MacAllister’s workmanship warranty period is six (6) months from the time the service or repair was performed.

Parts Availability

- On-Time in Lines (OTIL)
 - o Measures every line on every order and assessing the timeliness
 - o MacAllister’s current recording a 97% fill rate
- On-Time in Full (OTIF)
 - o Measures entire order is on time
 - o MacAllister’s current recording a 93% fill rate



MacAllister Machinery Co. Response Time



Emergency Generator Service Response Time:

- Power Systems Service & Rental Availability 24 Hours - 7 Days a week
 - o Power Systems Field Service Emergency #888-588-3844
 - o Power Systems Rental Emergency #866-622-7367
- Within 2 Hours of first contact an action plan will be in place and
- Within 4 Hours a technician will be on site
 - o Unless prohibited by situations outside our control



MacAllister Machinery Co. Technician List

EXHIBIT B



Total Technician Count: 31 Fort Wayne specific technician count: 4

| Technician listing: | | |
|---------------------|--------------|-----------------------------------|
| Technician Name: ▼ | Location: ↑ | NFPA70 - Arc Flash Cert: ▼ |
| Evan Dunlay | Fort Wayne | Yes |
| Lester West | Fort Wayne | Yes |
| Mitchell Dedes | Fort Wayne | Yes |
| Travis Babler | Fort Wayne | Yes |
| Jerrod Neal | Indianapolis | Not current |
| Kenny Ling | Indianapolis | Not current |
| Trey Greene | Indianapolis | Not current - Transfer into group |
| Andrew Alender | Indianapolis | Yes |
| Brian Logan | Indianapolis | Yes |
| Chris Meador | Indianapolis | Yes |
| Derek Wykoff | Indianapolis | Yes |
| Garrett Warner | Indianapolis | Yes |
| Jeff Smith | Indianapolis | Yes |
| Joe Tilton | Indianapolis | Yes |
| Joel Estrada | Indianapolis | Yes |
| Kyle Strolee | Indianapolis | Yes |
| Mark Fox | Indianapolis | Yes |
| Michael Oertel | Indianapolis | Yes |
| Nathan Patton | Indianapolis | Yes |
| Randy Blanchard | Indianapolis | Yes |
| Robby Link | Indianapolis | Yes |
| Steve Ray | Indianapolis | Yes |
| Todd Haley | Indianapolis | Yes |
| Travis Gray | Indianapolis | Yes |
| Genin Bowen | Lafayette | Yes |
| Jordan Fritz | Lafayette | Yes |
| Josh Kincaid | Lafayette | Yes |
| Justin Allen | Lafayette | Yes |
| Kevin Emerick | South Bend | Not current |
| Brandon Hite | South Bend | Yes |
| Craig Checkley | South Bend | Yes |



MacAllister Machinery Co. Fort Wayne Tech Training



Travis Babler - 6 Years

Training Courses

- Arc Flash (NFPA70E) – Annual Training.
- CAT Electric Power I
- CAT Electric Power II
- CAT Electric Power III
- Generator Set Ratings
- SR5 Generators
- CAT G3500 C/E Generator Set
- CAT C15 Engine Electronic Control System

Training Courses (Cont'd)

- Switchgear Basics - Low Voltage
- EMCP 4.3/4.4 Programming
- EMCP 4
- Basics of Electricity for Electric Power
- Electrical Diagnostics
- Electrical Schematics
- Cat Electronic Communications



MacAllister Machinery Co.
Fort Wayne Tech Training

EXHIBIT B



Evan Dunlay - 4 Years

Training Courses

- Arc Flash (NFPA70E) – Annual Training.
- CAT Electric Power I
- CAT Electric Power II
- CAT Electric Power III
- EMCP 3
- EMCP 4
- ATS Foundational
- CAT ISO Automatic Transfer Switch (ATS)



MacAllister Machinery Co. Fort Wayne Tech Training



Lester West - 25 Years

Training Courses

- Arc Flash (NFPA70E) – Annual Training.
- MSHA – surface training.
- Mechanical fuel systems.
- Engine parameters.
- Advanced engine electronics and parameters.
- ACERT product training.
- C6.6 ACERT.
- Tier 4 emissions.
- 3000 Series engines.
- CAT 7 Step Diagnosis Process
- CAT CGI Systems.
- Cat Regeneration System.
- Common Rail Fuel System.
- Engine Applied Failure Analysis – 1.
- Basics of Electricity for Power Systems.

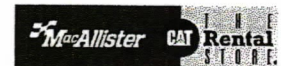
Training Courses (Cont'd)

- Advanced Machine Electronics.
- Olympian EPG
- Natural Gas generator sets.
- CAT Electric Power 1.
- Switchgear Class (Lakeshore).



MacAllister Machinery Co. Fort Wayne Tech Training

EXHIBIT B



Mitchell Dedes - 5 Years

Training – Mitchell Dedes

- Arc Flash (NFPA70E) – Annual Training/NPI: Cat C175 ACERT
- Eaton (Factory) – Electrical Testing
- Eaton (Factory) – ATS Service and Commissioning
- NPI: Cat C175 ACERT Diesel
- C2.2 (Electronic) Tier 4 Final
- C13 Turbo Bypass Technology
- Cat Electric Motors Course
- AEL02 Input Components
- 2007 Acert Product Knowledge
- Tier 4 Final Operator Interface
- Tier 4 Final C7.1 to C18 Engine
- Tier 4 Final C4.4 ACERT and C7.1 ACERT Engine
- Tier 4 Final C1.5 and C2.2 Systems
- Engine Performance Diagnostics

(Continued)

- Selective Catalytic Reduction (SCR) and DEF
- Tier 4 Final Technology Sales Overview
- Tier 4 Interim Regeneration Operator Interface
- Tier 4 Interim Regeneration Strategy - Service
- Tier 4 Interim Air Systems - Service
- Tier 4 Interim Aftertreatment
- Tier 4 Interim Systems Overview - Service
- C3.4B Tier 4
- Cat C3.3B Tier 4 Final/Stage IIIB

(Continued)

- Engine Performance Diagnostic Exercise 20 - (
- Engine Performance Diagnostic Exercise 18B -
- Parts Pro - Undercarriage Part B
- ELE C13 - Circuit Processors (English)
- ELE C14 - Circuit Outputs: Components
- ELE C12.4 - Electrical Circuit Inputs: Speed/Timing Sensors (English)
- ELE C12.3 - Electrical Circuit Inputs: Temperature and Pressure Sensors
- ELE C12.2 - Position Sensors



MacAllister Machinery Co. Service Reporting



Service Reporting:

- All PM reporting will be provided electronically by e-mail prior to the technician leaving each site providing they have solid internet access.
- Reporting will include an electronic signature from the technician providing the service.
- All fluid lab analysis reporting will be provided electronically by e-mail from the Caterpillar SOS Lab within 3 working days from submittal. Diesel Fuel Samples can take up to an additional 48 hours for the microbial growth testing.
- Our MacAllister field service technicians have the ability and expertise to program the weekly exercise timers on all makes and models of Automatic Transfer Switches.



MacAllister Machinery Co.

Fuel Polishing

EXHIBIT B



Fuel Polishing:

- MacAllister utilizes the MTC equipment which is a three stage Mobile Tank Cleaning System to recondition, stabilize and decontaminate fuels and oil. It efficiently removes water, sludge and sediments that naturally accumulate in tanks. The MTC system cleans tanks and restores fuel to their “Clear & Bright” condition. It eliminates clogged filters and tank sludge, providing Optimal Fuel Quality for Peak Engine Performance and Reliability.
 - o Stage 1: The separator/coalescer removes water and particulate that are easily drained from the system by opening the valve on the bottom of the separator.
 - o Stage 2: The Algae-X™ Fuel Conditioner reconditions and stabilizes the fuel, reversing the process of fuel deterioration and buildup of tank sludge.
 - o Stage 3: The industrial type water block fine filter removes emulsified water and very fine solids down to 3 microns.



MacAllister Machinery Co. Hourly Rates



MacAllister Hourly Rates for 2024:

- Normal Hours - Monday to Friday 7:00am to 4:00pm
 - o \$195.00 per hour
- After Hours - Monday to Friday 4:00pm to 7:00am
 - o \$232.00 per hour
 - o 4 Hour Minimum if a technician is dispatched for an emergency on an after hours call
- Sundays & Holidays
 - o \$259.00 per hour
- Travel Rates - same as the hourly rates in which time the service is provided
- Mileage Rates - no mileage charges apply to any service call

******Above Rates represent both the Dealership & Rental******





YOUR PERFORMANCE PARTNER

SINCE 1949

September 4, 2023

Mr. Stephen Williams.
City Utilities Engineering
City of Fort Wayne
200 East Berry Street, Suite 250
Fort Wayne, IN 46802

Mr. Stephen Williams ,

On behalf of MacAllister Machinery, Co., Inc. and its Power Systems Rental Division, I would like to offer the following support services specific to our Rental Power capabilities:

Our generator sizes range from 20kW up to 2000kW. Currently, we have over 100 generator sets at your disposal throughout Indiana and a similar class in size and quantities throughout Michigan. Our Fort Wayne branch is one of those in which we typically store and maintain a fleet of fifteen (15) units or more in any given setting. The majority of our generators are dual voltage (208volt or 480volt) and these units are supported state wide by six (6) dedicated rental technicians. One of which resides at our Fort Wayne branch.

Today, we have over 100,000 ft. of distribution cabling and a multitude of spider boxes, I-Line panels, a vast array of rental transfer switches ranging from 200a to 3000a and several different sizes of transformers to accommodate the medium and high voltage infrastructures under your supervision throughout the City.

Please note that we are not just a power solutions provider.

Additionally, we carry a full line of temperature control equipment and air compressors. We own air conditioners that range from 1-ton units up to 80-ton units. We own chillers that range from 5-ton units to 527-ton units. We also offer temporary heating options for your facilities to include a full line of direct-fired heaters, In-direct fired heaters, ground thaw units and electric heaters. Additionally we offer a variety of diesel and electric air compressors. These air compressors are also available in oil-flood or oil-free models.

Power Systems Division • 2575 East 20th Street • Indianapolis, IN 46219

Indianapolis-East
Corporate/Heavy Sales/
Power Systems Division
(317) 445-7151 tel

Indianapolis-West
CAT Rental Store
(317) 744-0000 tel

Fort Wayne
Heavy Sales/Power Systems
(260) 483-6469 tel
CAT Rental Store
(260) 969-3322 tel

Muncie
CAT Rental Store
(765) 759-9CAT tel

Terre Haute
Heavy Sales/Power Systems
CAT Rental Store
(812) 478-3155 tel

Indianapolis-Southeast
Light Equipment/Movers
(317) 788-4624 tel

Bloomington
CAT Rental Store
(812) 349-9220 tel

Lafayette
Heavy Sales/Ag/Power Systems
CAT Rental Store
(765) 449-8191 tel

South Bend
Heavy Sales/Power Systems
(574) 288-6622 tel

Washington
Heavy Sales/Power Systems
(812) 254-1712 tel



YOUR PERFORMANCE PARTNER

SINCE 1945

Our newest addition to our Cat Rental Services, is our Shoring & Pump Division where they can provide you and the City of Fort Wayne with all of your ground water removal solutions.

As your business partners, I would be pleased to meet with you personally and define the City of Fort Wayne's rental needs, so we can remain on stand-by to meet and exceed those requirements of the City of Fort Wayne in any emergency situation.

In the event of an emergency, please use our 24-hour (7) day/week Toll-Free Emergency Response phone number: (866) 622-7367.

Respectfully,

Thom Woodward
Power Systems Rental Sales Manager
(317) 409-6296 mobile
thomwoodward@macallister.com

Steve Ulery
Rental Power Account Manger
(317) 460-5085
stephenulery@macallister.com

Power Systems Division • 7575 East 30th Street • Indianapolis, IN 46219

Indianapolis-East
Corporate/Heavy Sales/
Power Systems Division
(317) 545-2151 tel

Indianapolis-West
CAT Rental Store
(317) 244-RENT tel

Fort Wayne
Heavy Sales/Power Systems
(260) 483-6469 tel
CAT Rental Store
(260) 969-3322 tel

Muncie
CAT Rental Store
(765) 759-2CAT tel

Terre Haute
Heavy Sales/Power Systems
CAT Rental Store
(812) 478-3155 tel

Indianapolis-Southeast
Light Equipment/Mowers
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Bloomington
CAT Rental Store
(812) 349-9220 tel

Lafayette
Heavy Sales/Ag/Power Systems
CAT Rental Store
(765) 449-8191 tel

South Bend
Heavy Sales/Power Systems
(574) 288-6622 tel

Washington
Heavy Sales/Power Systems
(812) 754-1712 tel

MacAllister Machinery Co.
Additional PM2 Pricing

EXHIBIT B



Additional Unit PM2 Pricing

| Unit Size | PM2 Price |
|--------------|-----------|
| 0 - 150kW | \$800 |
| 151 - 300kW | \$1,300 |
| 301 - 750kW | \$1,600 |
| 751 - 1.5MW | \$2,000 |
| 1.51 - 2.5MW | \$4,800 |



MacAllister Machinery Co.

Additional Load Bank Testing



Load Bank Pricing Chart

| Unit Size | 2 Hour Load Bank Price | 4 Hour Load Bank Price |
|--------------|------------------------|------------------------|
| 0 - 150kW | \$800 | \$1,200 |
| 151 - 300kW | \$900 | \$1,400 |
| 301 - 750kW | \$1,000 | \$1,600 |
| 751 - 1.5MW | \$1,100 | \$1,800 |
| 1.51 - 2.5MW | See Notes | See Notes |

*Notes:

Pricing for this size range will need to be quoted on an as needed basis. Typically this size range requires step down transformers, transportation of equipment, and excessive amounts of cabling. Due to these variables, this cannot be quoted accurately.

MacAllister Machinery Co.
Fuel Polishing

EXHIBIT B



Fuel Polishing Pricing Chart:

Fuel Polishing Pricing Chart

| Tank Size <input type="text"/> | Polishing Price <input type="text"/> |
|--------------------------------|--------------------------------------|
| 0 - 249 Gallons | \$750 |
| 250 - 999 Gallons | \$1,200 |
| 1,000 - 2,999 Gallons | \$2,000 |
| 3,000 - 4,999 Gallons | \$3,000 |
| 5,000 - 10,000 | \$4,500 |



MacAllister Machinery Co.

Power Systems Team Contacts



Miles Davis - Product Support Sales Rep

- Fields all communications and helps coordinate an action plan
 - o Cell #260-241-7609
 - o Email: MilesDavis@macallister.com

Sean ORiley - Field Service Supervisor

- Responsible for daily activities of our Field Service Technicians
 - o Cell #317-407-5294
 - o Email: SeanORiley@macallister.com

Les Miller - Inside Incremental Rep

- Quotes deficiencies annotated during PM's & Incremental Sales
 - o Cell #765-715-1498
 - o Email: LesMiller@macallister.com

Joe Roller - Field Service Manager

- Offers guidance to our Power Systems Team
 - o Cell #317-460-5085
 - o Email: JosephRoller@macallister.com

Steve Ulery - Rental Power Account Manager

- Coordinates and quotes all power rental needs
 - o Cell #317-460-5085
 - o Email: StephenUlery@macallister.com

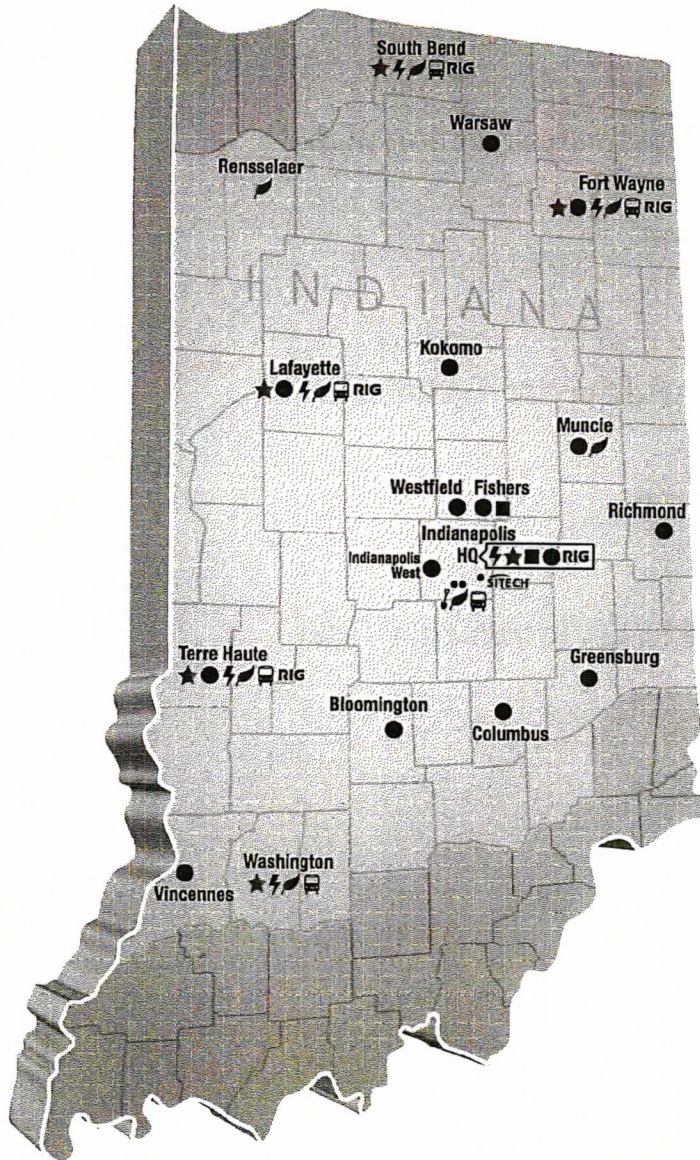
Power Systems Field Service Emergency #888-588-3844

Power Systems Rental Emergency #866-622-7367



MacAllister Machinery Co. BRANCH GUIDE

EXHIBIT B



- ★ Heavy Equipment
- Rental Store
- ⚡ Power Systems
- 🌾 Ag Division
- 🚚 Transportation/Blue Bird Bus
- Outdoor Power Equipment
- ⚙️ Underground Shoring & Pump
- RIG RIG360 Truck Center
- SITECH

Indianapolis HQ
6300 Southeastern Ave.
Indianapolis, IN 46203
317-545-2151 • 800-382-1896

Indianapolis West - R/S HQ
6870 W Washington St.
Indianapolis, IN 46241
317-244-7368 • 877-700-1945

Indianapolis SE - Ag/Bus
8800 E. Brookville Rd.
Indianapolis, IN 46239
317-591-9100 • 866-862-2228

Indianapolis SE - Shoring & Pump
8800 E. Brookville Rd.
Indianapolis, IN 46239
317-791-2323

Indianapolis East - SITECH/Used Parts
7515 E. 30th St.
Indianapolis, IN 46203
SITECH: 317-803-2580
Used Parts: 317-860-3311

Bloomington - R/S
2305 W Industrial Park Dr.
Bloomington, IN 47404
812-349-9220

Columbus - R/S
3465 State St.
Columbus, IN 47201
812-376-0538

Fishers - R/S
13450 Britton Park Rd.
Fishers, IN 46038
317-598-9700

Fort Wayne
2500 W Coliseum Blvd.
Fort Wayne, IN 46808
260-483-6469

Fort Wayne - R/S
2808 W Coliseum Blvd.
Fort Wayne, IN 46808
260-969-3322

Greensburg - R/S
2436 N Cleo Ln.
Greensburg, IN 47240
812-663-5829

Kokomo - R/S
8497 US 31 N
Bunker Hill, IN 46914
765-689-0111

Lafayette
500 Hine Dr.
Lafayette, IN 47905
765-449-8191
R/S: 765-446-5600

Muncie - R/S
3500 N Lee Pit Rd.
Yorktown, IN 47396
765-759-2228

Rensselaer - Ag
1998 West Clark St.
Rensselaer, IN 47978
219-866-3009

Richmond - R/S
4791 National Rd E
Richmond, IN 47374
765-966-0626

South Bend
25734 State Road 2
South Bend, IN 46619
574-288-6622

Terre Haute
20 W. Margaret Ave.
Terre Haute, IN 47802
812-478-3155
R/S: 812-231-6000

Vincennes - R/S
3413 Keller Rd.
Vincennes, IN 47591
812-886-4035

Warsaw - R/S
4760 IN-15
Warsaw, IN 46582
574-267-3230

Washington
1453 W 150 So.
Washington, IN 47501
812-254-1712
800-932-5120

Westfield - R/S
1107 E. 181st St.
Westfield, IN 46074
317-399-7739



800-382-1896 www.macallister.com

Indianapolis Headquarters: 6300 Southeastern Avenue, Indianapolis, IN 46203

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MacAllister Machinery Co. Parts & Workmanship



Parts Warranty:

- Caterpillar & MacAllister Machinery Co., Inc. are pleased to announce that Caterpillar Parts utilized in Electric Power applications will carry a one-year warranty term effective for parts sold on or after August 2014. For those units that are “non” Caterpillar captive, the manufacturer’s warranty guidelines apply.

Workmanship Warranty:

- MacAllister’s workmanship warranty period is six (6) months from the time the service or repair was performed.

Parts Availability

- On-Time in Lines (OTIL)
 - o Measures every line on every order and assessing the timeliness
 - o MacAllister’s current recording a 97% fill rate
- On-Time in Full (OTIF)
 - o Measures entire order is on time
 - o MacAllister’s current recording a 93% fill rate



MacAllister Machinery Co. Response Time

EXHIBIT B



Emergency Generator Service Response Time:

- Power Systems Service & Rental Availability 24 Hours - 7 Days a week
 - o Power Systems Field Service Emergency #888-588-3844
 - o Power Systems Rental Emergency #866-622-7367
- Within 2 Hours of first contact an action plan will be in place and
- Within 4 Hours a technician will be on site
 - o Unless prohibited by situations outside our control



MacAllister Machinery Co.

Technician List



Total Technician Count: 31 Fort Wayne specific technician count: 4

| Technician listing: | | |
|---------------------|--------------|-----------------------------------|
| Technician Name: ▼ | Location: ▼ | NFPA70 - Arc Flash Cert: ▼ |
| Evan Dunlay | Fort Wayne | Yes |
| Lester West | Fort Wayne | Yes |
| Mitchell Dedes | Fort Wayne | Yes |
| Travis Babler | Fort Wayne | Yes |
| Jerrod Neal | Indianapolis | Not current |
| Kenny Ling | Indianapolis | Not current |
| Trey Greene | Indianapolis | Not current - Transfer into group |
| Andrew Alender | Indianapolis | Yes |
| Brian Logan | Indianapolis | Yes |
| Chris Meador | Indianapolis | Yes |
| Derek Wykoff | Indianapolis | Yes |
| Garrett Warner | Indianapolis | Yes |
| Jeff Smith | Indianapolis | Yes |
| Joe Tilton | Indianapolis | Yes |
| Joel Estrada | Indianapolis | Yes |
| Kyle Strolee | Indianapolis | Yes |
| Mark Fox | Indianapolis | Yes |
| Michael Oertel | Indianapolis | Yes |
| Nathan Patton | Indianapolis | Yes |
| Randy Blanchard | Indianapolis | Yes |
| Robby Link | Indianapolis | Yes |
| Steve Ray | Indianapolis | Yes |
| Todd Haley | Indianapolis | Yes |
| Travis Gray | Indianapolis | Yes |
| Genin Bowen | Lafayette | Yes |
| Jordan Fritz | Lafayette | Yes |
| Josh Kincaid | Lafayette | Yes |
| Justin Allen | Lafayette | Yes |
| Kevin Emerick | South Bend | Not current |
| Brandon Hite | South Bend | Yes |
| Craig Checkley | South Bend | Yes |



MacAllister Machinery Co. Fort Wayne Tech Training

EXHIBIT B



Travis Babler - 6 Years

Training Courses

- Arc Flash (NFPA70E) – Annual Training.
- CAT Electric Power I
- CAT Electric Power II
- CAT Electric Power III
- Generator Set Ratings
- SR5 Generators
- CAT G3500 C/E Generator Set
- CAT C15 Engine Electronic Control System

Training Courses (Cont'd)

- Switchgear Basics - Low Voltage
- EMCP 4.3/4.4 Programming
- EMCP 4
- Basics of Electricity for Electric Power
- Electrical Diagnostics
- Electrical Schematics
- Cat Electronic Communications



MacAllister Machinery Co.
Fort Wayne Tech Training



Evan Dunlay - 4 Years

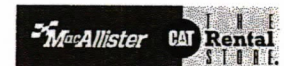
Training Courses

- Arc Flash (NFPA70E) – Annual Training.
- CAT Electric Power I
- CAT Electric Power II
- CAT Electric Power III
- EMCP 3
- EMCP 4
- ATS Foundational
- CAT ISO Automatic Transfer Switch (ATS)



MacAllister Machinery Co. Fort Wayne Tech Training

EXHIBIT B



Lester West - 25 Years

Training Courses

- Arc Flash (NFPA70E) – Annual Training.
- MSHA – surface training.
- Mechanical fuel systems.
- Engine parameters.
- Advanced engine electronics and parameters.
- ACERT product training.
- C6.6 ACERT.
- Tier 4 emissions.
- 3000 Series engines.
- CAT 7 Step Diagnosis Process
- CAT CGI Systems.
- Cat Regeneration System.
- Common Rail Fuel System.
- Engine Applied Failure Analysis – 1.
- Basics of Electricity for Power Systems

Training Courses (Cont'd)

- Advanced Machine Electronics.
- Olympian EPG.
- Natural Gas generator sets.
- CAT Electric Power 1.
- Switchgear Class (Lakeshore).



MacAllister Machinery Co.

Fort Wayne Tech Training



Mitchell Dedes - 5 Years

Training – Mitchell Dedes

- Arc Flash (NFPA70E) – Annual Training NPI: Cat C175 ACERT
- Eaton (Factory) – Electrical Testing
- Eaton (Factory) – ATS Service and Commissioning
- NPI: Cat C175 ACERT Diesel
- C2.2 (Electronic) Tier 4 Final
- C13 Turbo Bypass Technology
- Cat Electric Motors Course
- AEL02 Input Components
- 2007 Acert Product Knowledge
- Tier 4 Final Operator Interface
- Tier 4 Final C7.1 to C18 Engine
- Tier 4 Final C4.4 ACERT and C7.1 ACERT Engine
- Tier 4 Final C1.5 and C2.2 Systems
- Engine Performance Diagnostics

(Continued)

- Selective Catalytic Reduction (SCR) and DEF
- Tier 4 Final Technology Sales Overview
- Tier 4 Interim Regeneration Operator Interface
- Tier 4 Interim Regeneration Strategy - Service
- Tier 4 Interim Air Systems - Service
- Tier 4 Interim Aftertreatment Overview - Service
- Tier 4 Interim Systems Overview - Service
- C3.4B Tier 4
- Cat C3.3B Tier 4 Final/Stage IIIB

(Continued)

- Engine Performance Diagnostic Exercise 20 - (
- Engine Performance Diagnostic Exercise 18B -
- Parts Pro - Undercarriage Part B
- ELE C13 - Circuit Processors (English)
- ELE C14 - Circuit Outputs: Components
- ELE C12.4 - Electrical Circuit Inputs: Speed/Timing Sensors (English)
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EXHIBIT B



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MacAllister Machinery Co.

Fuel Polishing



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 - o Stage 1: The separator/coalescer removes water and particulate that are easily drained from the system by opening the valve on the bottom of the separator.
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MacAllister Machinery Co. Hourly Rates

EXHIBIT B



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- Normal Hours - Monday to Friday 7:00am to 4:00pm
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 - o 4 Hour Minimum if a technician is dispatched for an emergency on an after hours call
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 - o \$259.00 per hour
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- Mileage Rates - no mileage charges apply to any service call

******Above Rates represent both the Dealership & Rental******





YOUR PERFORMANCE PARTNER

SINCE 1945

September 4, 2023

Mr. Stephen Williams.
City Utilities Engineering
City of Fort Wayne
200 East Berry Street, Suite 250
Fort Wayne, IN 46802

Mr. Stephen Williams ,

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Power Systems Division • 7575 East 30th Street • Indianapolis, IN 46219

Table with 5 columns: Indianapolis-East, Indianapolis-West, Fort Wayne, Muncie, Terre Haute, Indianapolis-Southeast, Bloomington, Lafayette, South Bend, Washington. Each cell contains location, service type, and phone number.



YOUR PERFORMANCE PARTNER

SINCE 1945

Our newest addition to our Cat Rental Services, is our Shoring & Pump Division where they can provide you and the City of Fort Wayne with all of your ground water removal solutions.

As your business partners, I would be pleased to meet with you personally and define the City of Fort Wayne's rental needs, so we can remain on stand-by to meet and exceed those requirements of the City of Fort Wayne in any emergency situation.

In the event of an emergency, please use our 24-hour (7) day/week Toll-Free Emergency Response phone number: (866) 622-7367.

Respectfully,

Thom Woodward
Power Systems Rental Sales Manager
(317) 409-6296 mobile
thomwoodward@macallister.com

Steve Ulery
Rental Power Account Manger
(317) 460-5085
stephenulery@macallister.com

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Power Systems Division
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CAT Rental Store
(317) 244-0707 tel

Fort Wayne
Heavy Sales/Power Systems
(260) 483-6469 tel
CAT Rental Store
(260) 969-2322 tel

Muncie
CAT Rental Store
(765) 459-2047 tel

Terre Haute
Heavy Sales/Power Systems
CAT Rental Store
(812) 478-3155 tel

Indianapolis-Southeast
Light Equipment/Mowers
(317) 788-4624 tel

Bloomington
CAT Rental Store
(812) 349-9270 tel

Lafayette
Heavy Sales/Ag/Power Systems
CAT Rental Store
(765) 449-8191 tel

South Bend
Heavy Sales/Power Systems
(574) 288-6622 tel

Washington
Heavy Sales/Power Systems
(812) 754-1712 tel

MacAllister Machinery Co. Additional PM2 Pricing



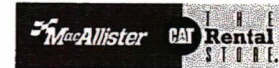
Additional Unit PM2 Pricing

| Unit Size | PM2 Price |
|--------------|-----------|
| 0 - 150kW | \$800 |
| 151 - 300kW | \$1,300 |
| 301 - 750kW | \$1,600 |
| 751 - 1.5MW | \$2,000 |
| 1.51 - 2.5MW | \$4,800 |



MacAllister Machinery Co.
Additional Load Bank Testing

EXHIBIT B



Load Bank Pricing Chart

| Unit Size | 2 Hour Load Bank Price | 4 Hour Load Bank Price |
|--------------|------------------------|------------------------|
| 0 - 150kW | \$800 | \$1,200 |
| 151 - 300kW | \$900 | \$1,400 |
| 301 - 750kW | \$1,000 | \$1,600 |
| 751 - 1.5MW | \$1,100 | \$1,800 |
| 1.51 - 2.5MW | See Notes | See Notes |

***Notes:**

Pricing for this size range will need to be quoted on an as needed basis. Typically this size range requires step down transformers, transportation of equipment, and excessive amounts of cabling. Due to these variables, this cannot be quoted accurately.



MacAllister Machinery Co. Fuel Polishing



Fuel Polishing Pricing Chart:

Fuel Polishing Pricing Chart

| Tank Size | Polishing Price |
|-----------------------|-----------------|
| 0 - 249 Gallons | \$750 |
| 250 - 999 Gallons | \$1,200 |
| 1,000 - 2,999 Gallons | \$2,000 |
| 3,000 - 4,999 Gallons | \$3,000 |
| 5,000 - 10,000 | \$4,500 |



2024-2028 GENERATOR PM CONTRACT SUMMARY

| PLANT | LOCATION | BASE 5-YEAR PRICING SUMMARY | | | | | ADDITIONAL 3-YEAR PRICING SUMMARY | | | | | TOTAL |
|-------|---------------------------------|-----------------------------|---------------|---------------|--------------|---------------|-----------------------------------|--------------|---------------|---------------|---------------|-------|
| | | YEAR 1 | YEAR 2 | YEAR 3 | YEAR 4 | YEAR 5 | TOTAL | Year 6 | Year 7 | Year 8 | TOTAL | |
| TRFP | GM WATER TANK | \$ 2,984.00 | \$ 1,702.00 | \$ 1,762.00 | \$ 3,346.00 | \$ 1,884.00 | \$ 11,678.00 | \$ 1,963.00 | \$ 2,034.00 | \$ 2,101.00 | \$ 6,098.00 | |
| TRFP | HONEYBUCKLE | \$ 3,241.00 | \$ 1,971.00 | \$ 2,043.00 | \$ 3,638.00 | \$ 2,188.00 | \$ 13,081.00 | \$ 2,170.00 | \$ 2,365.00 | \$ 2,447.00 | \$ 6,982.00 | |
| TRFP | MAIN PLANT | \$ 5,249.00 | \$ 15,922.00 | \$ 5,696.00 | \$ 5,919.00 | \$ 16,592.00 | \$ 49,378.00 | \$ 6,427.00 | \$ 6,681.00 | \$ 6,935.00 | \$ 20,043.00 | |
| TRFP | MAIN PLANT | \$ 5,057.00 | \$ 15,730.00 | \$ 5,504.00 | \$ 5,727.00 | \$ 16,400.00 | \$ 48,418.00 | \$ 6,235.00 | \$ 6,489.00 | \$ 6,743.00 | \$ 19,467.00 | |
| TRFP | MAIN PLANT | \$ 5,057.00 | \$ 15,730.00 | \$ 5,504.00 | \$ 5,727.00 | \$ 16,400.00 | \$ 48,418.00 | \$ 6,235.00 | \$ 6,489.00 | \$ 6,743.00 | \$ 19,467.00 | |
| TRFP | NORTHWEST PUMP STATION #1 | \$ 2,049.00 | \$ 2,129.00 | \$ 3,577.00 | \$ 2,287.00 | \$ 2,368.00 | \$ 12,410.00 | \$ 2,471.00 | \$ 2,558.00 | \$ 2,650.00 | \$ 7,679.00 | |
| TRFP | ROTHMAN RD TANK | \$ 1,068.00 | \$ 1,115.00 | \$ 1,162.00 | \$ 1,211.00 | \$ 1,258.00 | \$ 5,814.00 | \$ 1,320.00 | \$ 1,375.00 | \$ 1,429.00 | \$ 4,124.00 | |
| TRFP | SOUTHWEST PUMP STATION | \$ 2,097.00 | \$ 2,177.00 | \$ 3,719.00 | \$ 2,340.00 | \$ 2,420.00 | \$ 12,753.00 | \$ 2,525.00 | \$ 2,618.00 | \$ 2,711.00 | \$ 7,864.00 | |
| TRFP | ST. JOE DAM | \$ 3,414.00 | \$ 3,556.00 | \$ 14,146.00 | \$ 3,837.00 | \$ 3,979.00 | \$ 28,932.00 | \$ 4,159.00 | \$ 4,318.00 | \$ 4,479.00 | \$ 12,956.00 | |
| TRFP | ST JOE DAM PORTABLE | \$ 1,729.00 | \$ 1,793.00 | \$ 1,857.00 | \$ 1,923.00 | \$ 1,987.00 | \$ 9,289.00 | \$ 2,071.00 | \$ 2,146.00 | \$ 2,218.00 | \$ 6,435.00 | |
| TRFP | WEST SIDE PUMP STATION | \$ 2,784.00 | \$ 1,585.00 | \$ 1,642.00 | \$ 3,170.00 | \$ 1,753.00 | \$ 10,884.00 | \$ 1,826.00 | \$ 1,888.00 | \$ 1,952.00 | \$ 5,666.00 | |
| | FLP TOTALS: | \$ 34,729.00 | \$ 63,410.00 | \$ 46,612.00 | \$ 39,075.00 | \$ 67,229.00 | \$ 251,055.00 | \$ 37,402.00 | \$ 38,961.00 | \$ 40,418.00 | \$ 116,781.00 | |
| PLANT | LOCATION | | | | | | | | | | | |
| WPCP | ADMINISTRATION BLDG | \$ 2,535.00 | \$ 2,637.00 | \$ 2,740.00 | \$ 2,839.00 | \$ 2,940.00 | \$ 13,691.00 | \$ 3,073.00 | \$ 3,196.00 | \$ 3,300.00 | \$ 9,569.00 | |
| WPCP | BECKETTS RUN EQ BASIN | \$ 3,413.00 | \$ 3,554.00 | \$ 5,210.00 | \$ 3,836.00 | \$ 3,976.00 | \$ 19,989.00 | \$ 4,158.00 | \$ 4,317.00 | \$ 4,476.00 | \$ 12,951.00 | |
| WPCP | CHERRY HILL | \$ 1,862.00 | \$ 1,930.00 | \$ 2,001.00 | \$ 2,073.00 | \$ 2,142.00 | \$ 10,008.00 | \$ 2,235.00 | \$ 2,315.00 | \$ 2,395.00 | \$ 6,945.00 | |
| WPCP | COVERDALE RD LIFT STATION | \$ 2,463.00 | \$ 2,561.00 | \$ 2,659.00 | \$ 2,757.00 | \$ 2,854.00 | \$ 13,294.00 | \$ 2,982.00 | \$ 3,092.00 | \$ 3,203.00 | \$ 9,277.00 | |
| WPCP | DEEP DEWATERING PUMP STATION | \$ N/A | \$ 2,225.00 | \$ 2,325.00 | \$ 2,429.00 | \$ 2,538.00 | \$ 9,517.00 | \$ 2,652.00 | \$ 2,771.00 | \$ 2,896.00 | \$ 8,319.00 | |
| WPCP | FOSTER PARK LIFT STATION | \$ N/A | \$ N/A | \$ 2,560.00 | \$ 2,675.00 | \$ 2,795.00 | \$ 8,030.00 | \$ 2,911.00 | \$ 3,052.00 | \$ 3,189.00 | \$ 9,162.00 | |
| WPCP | FOXWOOD LIFT STATION | \$ 1,585.00 | \$ 1,651.00 | \$ 1,719.00 | \$ 1,786.00 | \$ 1,852.00 | \$ 8,593.00 | \$ 1,819.00 | \$ 1,981.00 | \$ 2,091.00 | \$ 5,891.00 | |
| WPCP | GLENDALE LIFT STATION | \$ 2,493.00 | \$ 2,592.00 | \$ 2,691.00 | \$ 2,791.00 | \$ 2,889.00 | \$ 13,456.00 | \$ 3,018.00 | \$ 3,131.00 | \$ 3,242.00 | \$ 9,391.00 | |
| WPCP | LAKE FOREST LIFT STATION | \$ 1,557.00 | \$ 1,622.00 | \$ 1,688.00 | \$ 1,754.00 | \$ 1,819.00 | \$ 8,440.00 | \$ 1,906.00 | \$ 1,980.00 | \$ 2,054.00 | \$ 5,940.00 | |
| WPCP | MARION CENTER ROAD LIFT STATION | \$ 1,444.00 | \$ 1,496.00 | \$ 1,548.00 | \$ 1,600.00 | \$ 1,652.00 | \$ 7,740.00 | \$ 1,719.00 | \$ 1,779.00 | \$ 1,838.00 | \$ 5,336.00 | |
| WPCP | MORTON ST LIFT STATION | \$ 2,861.00 | \$ 2,979.00 | \$ 4,395.00 | \$ 3,209.00 | \$ 3,327.00 | \$ 16,771.00 | \$ 3,399.00 | \$ 3,605.00 | \$ 3,738.00 | \$ 10,742.00 | |
| WPCP | PARKERDALE LIFT STATION | \$ 1,572.00 | \$ 1,638.00 | \$ 1,705.00 | \$ 1,772.00 | \$ 1,838.00 | \$ 8,525.00 | \$ 1,925.00 | \$ 2,000.00 | \$ 2,075.00 | \$ 6,000.00 | |
| WPCP | PERRY LAKES LIFT STATION | \$ 1,775.00 | \$ 1,842.00 | \$ 1,909.00 | \$ 1,977.00 | \$ 2,043.00 | \$ 9,546.00 | \$ 2,130.00 | \$ 2,207.00 | \$ 2,278.00 | \$ 5,986.00 | |
| WPCP | PORTABLE 50KW UNIT 1 | \$ 1,527.00 | \$ 1,583.00 | \$ 1,638.00 | \$ 1,695.00 | \$ 1,751.00 | \$ 8,194.00 | \$ 1,822.00 | \$ 1,887.00 | \$ 1,950.00 | \$ 5,615.00 | |
| WPCP | PORTABLE 50KW UNIT 2 | \$ 1,566.00 | \$ 1,637.00 | \$ 1,698.00 | \$ 1,765.00 | \$ 1,830.00 | \$ 8,491.00 | \$ 1,917.00 | \$ 1,992.00 | \$ 2,066.00 | \$ 5,975.00 | |
| WPCP | RIVER BEND BLUFFS LIFT STATION | \$ 2,034.00 | \$ 2,120.00 | \$ 2,206.00 | \$ 2,295.00 | \$ 2,380.00 | \$ 11,035.00 | \$ 2,494.00 | \$ 2,593.00 | \$ 2,690.00 | \$ 7,777.00 | |
| WPCP | ROTHMAN RD LIFT STATION | \$ 1,757.00 | \$ 1,836.00 | \$ 1,892.00 | \$ 1,956.00 | \$ 2,020.00 | \$ 12,245.00 | \$ 2,110.00 | \$ 2,083.00 | \$ 2,260.00 | \$ 6,453.00 | |
| WPCP | WALLACE ST | \$ 2,031.00 | \$ 2,117.00 | \$ 2,203.00 | \$ 2,291.00 | \$ 2,377.00 | \$ 11,019.00 | \$ 2,490.00 | \$ 2,589.00 | \$ 2,687.00 | \$ 7,766.00 | |
| WPCP | ZANESVILLE LIFT STATION | \$ 34,945.00 | \$ 38,951.00 | \$ 44,490.00 | \$ 43,270.00 | \$ 46,342.00 | \$ 207,098.00 | \$ 46,693.00 | \$ 48,561.00 | \$ 50,500.00 | \$ 145,754.00 | |
| | WPCP TOTALS: | \$ 34,945.00 | \$ 38,951.00 | \$ 44,490.00 | \$ 43,270.00 | \$ 46,342.00 | \$ 207,098.00 | \$ 46,693.00 | \$ 48,561.00 | \$ 50,500.00 | \$ 145,754.00 | |
| PLANT | LOCATION | | | | | | | | | | | |
| WWPS | PORTABLE 150KW UNIT 1 | \$ 2,930.00 | \$ 1,699.00 | \$ 1,760.00 | \$ 3,287.00 | \$ 1,882.00 | \$ 11,558.00 | \$ 1,821.00 | \$ 2,004.00 | \$ 2,099.00 | \$ 5,924.00 | |
| WWPS | PORTABLE 300KW UNIT 1 | \$ 3,474.00 | \$ 2,268.00 | \$ 2,352.00 | \$ 3,905.00 | \$ 2,524.00 | \$ 14,523.00 | \$ 2,633.00 | \$ 2,731.00 | \$ 2,828.00 | \$ 8,192.00 | |
| WWPS | PORTABLE 300KW UNIT 2 | \$ 3,379.00 | \$ 2,168.00 | \$ 2,248.00 | \$ 3,796.00 | \$ 2,410.00 | \$ 14,001.00 | \$ 2,515.00 | \$ 2,608.00 | \$ 2,698.00 | \$ 7,821.00 | |
| WWPS | DECHLORINATION | \$ 1,699.00 | \$ 1,763.00 | \$ 1,828.00 | \$ 1,889.00 | \$ 1,954.00 | \$ 9,133.00 | \$ 2,039.00 | \$ 2,107.00 | \$ 2,181.00 | \$ 6,327.00 | |
| WWPS | EFFLUENT | \$ 2,979.00 | \$ 3,101.00 | \$ 4,657.00 | \$ 3,343.00 | \$ 3,465.00 | \$ 17,545.00 | \$ 3,625.00 | \$ 3,757.00 | \$ 3,896.00 | \$ 11,278.00 | |
| | WWPS TOTALS: | \$ 14,461.00 | \$ 10,999.00 | \$ 12,845.00 | \$ 16,220.00 | \$ 14,235.00 | \$ 66,760.00 | \$ 12,633.00 | \$ 13,207.00 | \$ 13,702.00 | \$ 39,542.00 | |
| | GRAND TOTALS: | \$ 83,735.00 | \$ 113,360.00 | \$ 103,947.00 | \$ 98,565.00 | \$ 125,806.00 | \$ 524,913.00 | \$ 96,728.00 | \$ 100,729.00 | \$ 104,620.00 | \$ 302,077.00 | |

ADDITIONAL TERMS AND CONDITIONS

EXHIBIT D

1. **SERVICES.** Supplier agrees to perform the Services beginning on the Begin Date and continuing until the Services are completed. Supplier warrants that the Services will be completed on or before the End Date. **TIME IS OF THE ESSENCE.** Supplier warrants that all Services shall conform to the Service Description, be of good quality and workmanship, and be free from defects. Supplier further warrants that all goods furnished in connection with the Services shall be merchantable and suitably safe and sufficient for the purpose for which they are normally used. Supplier warrants that it has good title to goods supplied hereunder and that they are free of all liens and encumbrances. These warranties are in addition to those implied in fact or in law. For the purposes of this Agreement, the term "Services" shall include any goods furnished in connection with the Services.
2. **INVOICES.** Supplier shall invoice the City for Services performed according to the Rates, Billing Interval, and Invoice Address. Invoices shall be rendered in triplicate and shall itemize the Services performed, the Service Address, and the corresponding rates and taxes, if any. Payment shall be due within thirty (30) days after the invoice date or the date of completion of the invoiced Services, whichever occurs later, provided that the City shall not be obligated to make any payment to Supplier hereunder until Supplier has furnished proof satisfactory to the City of full payment for all labor, materials, supplies, machinery, and equipment furnished for or used in performance of this Agreement or has furnished all necessary waivers of lien supported by affidavits, all satisfactory to the City, establishing that all liens and rights to claim liens that could arise out of the performance of the Services have been waived. Payment of invoices shall not constitute acceptance of the Services, and invoices shall be subject to adjustment for defects in quality or any other failure of Supplier to meet the requirements of this Agreement. The City may at any time set off any amount owed by the City to supplier against any amount owed by Supplier or any of its affiliated companies to the City.
3. **INDEPENDENT CONTRACTOR RELATIONSHIP.** City and Supplier are and shall remain as independent contractors with respect to each other. The persons provided by Supplier to perform the Services shall be Supplier's employees and shall be under the sole and exclusive direction and control of Supplier. They shall not be considered employees of the City for any purpose. Supplier shall be responsible for compliance with all laws, rules and regulations involving, but not limited to, employment of labor, hours of labor, health and safety, working conditions, and payment of wages with respect to such persons. Supplier shall also be responsible for payment of taxes, including federal, state and municipal taxes chargeable or assessed with respect to its employees, such as Social Security, unemployment, Workers' Compensation, disability insurance, and federal and state withholding. Supplier shall also be responsible for providing such reasonable accommodations, including auxiliary aids and services, as may be required under the Americans With Disabilities Act, 42 U.S.C. 12101 et seq., so as to enable any disabled person furnished by Supplier to perform the essential functions of the job. Supplier agrees to defend, indemnify, and hold harmless the City from and against any loss, cost, claim, liability, damage, or expense (including attorney's fees) that may be sustained by reason of Supplier's failure to comply with this paragraph.
4. **INDEMNITY.** Supplier shall defend, indemnify, and hold harmless the City (including its officers, employees, and agents) from all demands, damages, liabilities, costs, and expenses (including reasonable attorney's fees), judgments, settlements, and penalties of every kind arising out of its performance of Services including, without limitation, damages for personal injury or death or loss or damage to property due, or claimed to be due, to the negligence or willful misconduct of Supplier including such portion thereof due, or claimed to be due, to the negligence of the City except that Supplier shall have no duty to hold harmless the City for such portion of the foregoing proximately caused by negligence or misconduct of the City, and if any suit, claim, or demand was defended by Supplier, then the City will reimburse Supplier for its pro-rata share of its costs, expenses (including reasonable attorney's fees), and damages. The City may elect to participate in the defense of any suit, claim, or demand by employing attorneys at its own expense, without waiving Supplier's obligations to indemnify, defend, or hold harmless. Supplier shall not settle or compromise any claim, suit, or action, or consent to entry of judgment without the prior written consent of the City and without an unconditional release of all liability by each claimant or plaintiff to the City.
5. **LIMITATION OF LIABILITY.** Each party's liability to the other for any loss, cost, claim, liability, damage, or expense (including attorneys' fees) relating to or arising out of any negligent act or omission in its performance of obligations arising out of this Agreement, shall be limited to the amount of direct damage actually incurred. Absent gross negligence or knowing and willful misconduct which causes a loss, neither party shall be liable to the other for any indirect, special or consequential damage of any kind whatsoever.
6. **INSURANCE.** Supplier shall maintain in full force and effect during the performance of the Services the following insurance coverage; provided, however, that if a High Risk Insurance Attachment is attached hereto, the requirements of the High Risk Insurance Attachment shall be substituted in lieu of the following requirements:

| | | |
|-----|--------------------------------|--|
| (a) | Worker's Compensation | per statutory requirements * |
| (b) | General Liability | \$1,000,000 minimum per occurrence/ \$2,000,000 aggregate |
| (c) | Automobile Liability | \$1,000,000 minimum per occurrence |
| (d) | Products Liability | \$1,000,000 minimum per occurrence |
| (e) | Completed Operations Liability | \$1,000,000 minimum per occurrence |

* Independent Contractors that hire others and indicate that they do NOT carry workers comp insurance must submit a valid Clearance Certificate approved by the Worker's Compensation Board of Indiana.

The Certificate of Insurance must show the City of Fort Wayne, its Divisions and Subsidiaries as an Additional Insured and a Certificate Holder, with 30 days notification of cancellation or non-renewal. All Certificates of Insurance should be sent to the following address:
City of Fort Wayne Purchasing Department
200 East Berry Street, Suite 490
Fort Wayne, IN 46802
7. **HAZARDOUS MATERIALS.** Supplier will provide to the City before performing any Services, a statement describing any Hazardous Materials intended and necessary for use in performing the Services. "Hazardous Materials" means any item which may be classified under federal, state, or local law, as hazardous or toxic. Supplier must comply with all federal, state, or local law in the use, transportation, and disposal of such Hazardous Materials.
8. **PROGRESS REPORTS.** The Supplier shall submit progress reports to the City upon request. The report shall serve the purpose of assuring the City that work is progressing in line with the schedule, and that completion can be reasonably assured on the scheduled date. This contract shall be deemed to be substantially performed only when fully performed according to its terms and conditions and any modification thereof.
9. **CONFLICT OF INTEREST.** Supplier certifies and warrants that neither it nor any of its directors, officers, agents, representatives or employees which will participate in any way in the performance of the Supplier's obligations hereunder has or will have any conflict of interest, direct or indirect, with the City of Fort Wayne or any of its departments, divisions, agencies, officers, directors or agents.
10. **CONFIDENTIALITY OF DATA, PROPERTY RIGHTS IN PRODUCTS, AND COPYRIGHT PROHIBITION.** Supplier further agrees that all information, data findings, recommendations, proposals,

- etc. by whatever name described and by whatever form therein secured, developed, written or produced by the Supplier in furtherance of this contract—shall be the property of the City. The Supplier shall take action as is necessary under law to preserve such property rights in and of the City while such property is within the control and/or custody of the Supplier. By this contract the Supplier specifically waives and/or releases to the City any cognizable property right of the Supplier to copyright, license, patent or other wise use such information, data findings, recommendations proposals, etc.
11. **CONFIDENTIALITY OF CITY INFORMATION.** Supplier understands and agrees that data, materials, and information disclosed to Supplier may contain confidential and protected data. Therefore, the Supplier promises and assures that data, material, and information gathered, based upon or disclosed to the Supplier for the purpose of this contract, will not be disclosed to others or discussed with other parties without the prior written consent of the City.
12. **EMPLOYER CERTIFICATION.** In accordance with I.C. §22-5-1-7, Supplier understands and agrees to enroll and verify work eligibility status of all newly hired employees of the contractor through E-Verify program or any other system of legal residence verification as approved by the United States Department of Homeland Security or the department of homeland security. Supplier further understands that they are not required to verify work eligibility status of newly hired employees of the Supplier through the E-Verify program if the E-Verify program no longer exists. Supplier certifies that they do not knowingly employ any unauthorized aliens.
13. **COMPLIANCE WITH LAWS.** Supplier warrants that the Services shall be in strict conformity with all applicable local, state and federal laws including, but not limited to, the standards promulgated by the Occupational Safety and Health Act, Executive Order 11246, as amended, relative to Equal Employment Opportunity and all other applicable laws, rules, and regulations, including the Civil Rights Act of 1964 pertaining to equal opportunity, Section 503 of the Vocational Rehabilitation Act of 1973, the American with Disabilities Act, Section 402 of the Vietnam Era Veterans Readjustment Assistance Act of 1974 and all applicable immigration laws and regulations including the 1986 Immigration Reform and Control Act et. seq. Supplier agrees to indemnify and hold harmless the City from and against any loss, cost, claim, liability, damage, or expense (including attorney's fees) that may be sustained because of Supplier's breach of such warranty.
14. **DEFAULT.** In the event that (a) Supplier breaches any warranty contained herein; (b) Supplier fails to provide the insurance certificate required herein; (c) Supplier or Supplier's insurance carrier fails to defend, indemnify, or hold harmless the City as required herein; (d) Supplier's performance of the Services violates applicable law; (e) Supplier admits insolvency, makes an assignment for the benefit of creditors, or has a trustee appointed to take over all or a substantial part of its assets; or (f) Supplier fails to perform or comply with any other provision of this Agreement, such failure, breach, or violation shall constitute a default under this Agreement.
15. **TERMINATION.** In the event of default by Supplier under this Agreement, the City reserves the right without liability, in addition to its other rights and remedies, to terminate this Agreement by notice to Supplier as to the portion of the Services not yet rendered and to purchase substitute services at Supplier's expense. Supplier shall reimburse the City for the cost of such substitute services upon Supplier's receipt of an invoice therefor.
16. **WAIVER.** No action or inaction by the City shall constitute a waiver of any right or remedy.
17. **CANCELLATION.** City may at any time cancel this Agreement in whole or in part for its sole convenience upon written notice to Supplier, and Supplier shall stop performing the Services on the date specified in such notice. The City shall have no liability as a result of such cancellation, except that the City will pay Supplier the Rates for completed Services accepted by the City and the actual incurred cost to Supplier for Services in progress. These payments shall not exceed the Aggregate Price.
18. **FORCE MAJEURE.** Neither party shall be liable to the other or responsible for nonperformance of any of the terms of this Agreement due to unforeseeable causes beyond the reasonable control and without the fault or negligence of such party, including, but not restricted to acts of God or the public enemy, acts of government, fire, floods, epidemics, quarantine restrictions, strikes, freight embargoes, or unusually severe weather.
19. **NOTICES.** All notices required or permitted to be made or given hereunder by one party to the other party shall be in writing and shall be deemed to have been given when hand delivered, or on the date stated on the receipt if deposited in the United States mail in certified form, postage prepaid with return receipt requested, and addressed to such other party at its Notice Address or at such other address as may be specified by such other party by written notice sent or delivered in accordance herewith.
20. **ASSIGNMENT.** Any assignment, in whole or in part, of Supplier's rights or obligation under this Agreement without the prior written consent of the City shall be void. Supplier shall not use subcontractors to perform any part of the Services without the prior written consent of the City.
21. **DISPUTE RESOLUTION.** The City shall be the sole judge of the quality of services. In the event of any dispute or disagreement between the parties either with respect to the interpretation of any provision of this agreement, or with respect to the performance of either party hereunder, the dispute shall be resolved by the Director of Finance and Administration and will not be subject to arbitration.
22. **ACCESS TO RECORDS.** The Supplier shall maintain all books, documents, papers, accounting records, and other evidence pertaining to the cost incurred. They shall make such materials available at their respective offices at all reasonable times during the contract period and for three (3) years from the date of final payment under the contract for inspection by the City or by any other authorized representative of city government. Copies thereof shall be furnished at no cost to the City if requested.
23. **NONDISCRIMINATION.** Pursuant to IC 22-9-1-10, the Civil Rights Act of 1964, and Title VI, Supplier and its subcontractors shall not discriminate against any employee or applicant for employment in the performance of this contract. The Supplier shall not discriminate with respect to hire, tenure, terms, conditions or privileges of employment or any matter directly or indirectly related to employment, because of race, color, religion, sex, disability, national origin or ancestry. Breach of this covenant may be regarded as a material breach of contract. Acceptance of this contract also signifies compliance with applicable Federal laws, regulations, and executive orders prohibiting discrimination in the provision of services based on race, color, national origin, age, sex, disability or status as a veteran.
24. **MISCELLANEOUS.** If any provision of this Agreement is held to be invalid or unenforceable, the validity and enforceability of the remaining provisions shall not be affected. This Agreement shall be governed by the laws of the state of Indiana and shall be subject to the exclusive jurisdiction of the courts therein. This Agreement embodies the entire agreement between the parties with respect to the subject matter hereof and supersedes all prior agreements and understanding, whether written or oral, and all contemporaneous oral agreements and understandings relating to the subject matter hereof. No agreement hereafter made shall be effective to modify or discharge this Agreement, in whole or in part, unless such agreement is in writing and signed by the party against whom enforcement of the modification or discharge is sought. The paragraph headings are for convenience only and are not intended to affect the interpretation of the provisions hereof. This agreement shall be binding on the parties hereto and their respective personal and legal representatives, successors and assigns.

Interoffice Memo

Date: December 7, 2023
To: Common Council Members
From: Michael Kiester, Manager, City Utilities Engineering
RE: Service Agreement – Three Rivers Filtration Plant Facilities Standby Emergency Generators

MacAllister
12-7-2023

Council District # City Wide

The vendor shall furnish all labor, insurance, equipment, materials and power for the completion of the project: "Three Rivers Filtration Plant Facilities Standby Emergency Generators" as follows: This Contract is for performing preventative maintenance on all City Utilities owned emergency generators. The generators are at various locations throughout the Water Utility. This contract will replace an existing contract expiring at the end of the 2023 calendar year. The new contract will be for a period of five (5) years.

Implications of not being approved: Standby emergency generators require periodic maintenance and testing to ensure optimal performance. These generators are providing back-up power to critical treatment and collection system equipment at the facilities and if not properly maintained could limit effectiveness or result in reduced capacity of these critical systems.

If Prior Approval is being Requested, Justify: N/A

Selection and Approval Process:

The vendor was selected through a Request for Proposals. The RFP announcement was publicly advertised and posted on the City website, and four (4) submitted Proposals. Utilities Engineering staff reviewed the qualifications of all interested vendors, established a short list of vendors and conducted interviews. A scoring matrix was used to score all vendors based on responses to the RFP's. RFP scoring was based on Key Personnel, Relevant Experience, Locations, Contract Price, Site Visit, and Interview. Using this process, Utilities Engineering selected MacAllister Power Systems for this project and finds their scope and fee to be the best value for this project. The Board of Public Works approved the contract on December 5, 2023.

The cost of said project funded by: Water Revenue

Council Introduction Date: December 12, 2023
CC: BOW
Matthew Wirtz
Diane Brown

BILL NO. S-23-12-15

REPORT OF COMMITTEE ON CITY UTILITIES


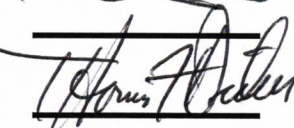



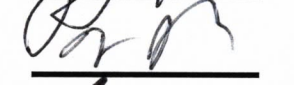


December 19, 2023

***Russ Jehl Chair
Paul Ensley Co-Chair
All Council Members***

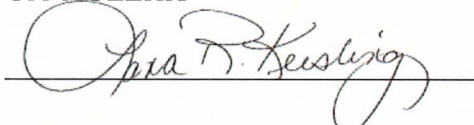
An Ordinance approving Services Agreement – Three Rivers Filtration Plant Emergency Generators Preventative Maintenance Program - between MacAllister Power Systems and the City of Fort Wayne, Indiana, by and through its Board of Public Works

Involving a total cost of \$251,055.00

COMMITTEE ON CITY UTILITIES HAVE HAD SAID Ordinance under consideration and beg leave to report back to the Common Council that said Ordinance

| <u>COUNCIL MEMBER</u> | <u>DO PASS</u> | <u>DO NOT PASS</u> | <u>ABSTAIN</u> |
|-----------------------|---|--------------------|----------------|
| ARP | | | |
| CHAMBERS |  | | |
| DIDIER |  | | |
| ENSLEY |  | | |
| FREISTROFFER |  | | |
| HINES |  | | |
| JEHL |  | | |
| PADDOCK |  | | |
| TUCKER |  | | |

**LANA R. KEESLING
CITY CLERK**



Public Hearing Date: N/A

Read the first time in full and on motion by Councilperson Jehl.

Read the second time by title and referred to the City Utilities Committee.

Read the third time in full and on motion by Councilperson Jehl, placed on passage by the following vote:

| <u>TOTAL VOTES</u> | <u>AYES</u> | <u>NAYS</u> | <u>ABSTAINED</u> | <u>ABSENT</u> |
|--------------------|-------------------------------------|--------------------------|--------------------------|-------------------------------------|
| ARP | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| CHAMBERS | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| DIDIER | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| ENSLEY | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| FREISTROFFER | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| HINES | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| JEHL | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| PADDOCK | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| TUCKER | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

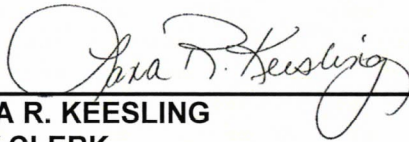
DATED: December 19, 2023



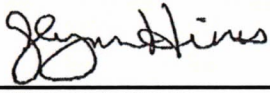
 LANA R. KEESLING, CITY CLERK

Passed and adopted by the Common Council of the City of Fort Wayne, Indiana, as Special Ordinance No. S-23-12-15 on the 19th day of December, 2023

ATTEST:



 LANA R. KEESLING
 CITY CLERK



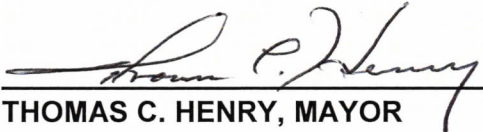
 PRESIDING OFFICER

Presented by me to the Mayor of the City of Fort Wayne, Indiana, on the 20th of December 2023, at the hour of 4:00 o'clock PM. E.S.T.



 LANA R. KEESLING, CITY CLERK

Approved and signed by me this 22ND day of December 2023, at the hour of 10:00 o'clock AM. E.S.T.



 THOMAS C. HENRY, MAYOR

